Submit 5 Cocies
Appropriate Diaria Office
DISTRICT! P.O. Baz 1910, Hobbi, No. \$2240

State of New Mexico Ener Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions al Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Briza Rd., Arice, NM \$7410

DISTRICT II P.O. Drawer DD, Areda, NM \$\$210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Openior HAL J. RASMUSSEN OPERATING, INC.								Wall API No. 30-025-23417			
Address	······································										
300 WEST WALL; SUI		MIDLAN	D, TE	XAS 79		Nh. 401	1-1-1				
New Well	α)	Change In	Transo	rter of:	L) '	Other (Please exp	хан)				
Recompletion		Effor	tivo Do	e Decer	np 60 1	1992					
Change in Operator	Cariopho	774 C27 🔲	Dry Gar Cooden			Ellec	tive Dai	ie Dece	HOCK, I	, 11.15	
ng request of busions obsured.					_		-				
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Inch.						ding Formation Kind of Lease Lease No.					
EAVES B -/					of Less Less No. Federal or Fed. LC-030168-B						
Location		660				los and19			North		
Ualt Letter	I		. Hed fro	m the		100 100	<u> </u>	eel From The	1101 111	Lioe	
Section 30 Town	iship 26	South	Range	37 Ea	st .	NMPM,		LEA		County	
TU. DESIGNATION OF TRA				UTAN (41.4	***************************************			
Huma of Authorized Transporter of Oil XX or Coordenials . A						P. D. BOX Hololo: Hous 7xx. TX 77210 - 4666					
Name of Authorized Transporter of Ca	•	(XX)	or Dry C	ր։ 🗀	Address (C	ive oddress to w	hich approve	copy of this f	orm is to be s	W)	
Sid Richardson Gas] If well produces oil or liquids, pive location of tents.	Unit				. Is gas actually connected? Whe			a 7			
If this begings of right.	ni (Lour sur A	herlessors	∞d, give	commingi	lag order au	mber;					
IV. COMPLETION DATA							\	~		,	
Designate Type of Completic	on - (X)	Oil Well	0:	11 Well	i	Workover	Deepea	Plug Dack	Same Rec'y	Dist Resiv	
Data Speeded	Data Com	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevitions (DF, RXB, RT, GR, Le.)	Name of P	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Performinant								Depth Casing Shoe			
		~122210	O L CD I	C AND	OEL CENT	TAIC DECOD	<u>.</u>	<u> </u>			
י י	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				CEMIENI	DEPTH SET		SACKS CEMENT			
NOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DCF III OCT		ONONO GENERAL			
							,				
Y. TEST DATA AND REQUI	EST FOR A	LLOWA	BLE					<u> </u>			
OIL WELL (Tulmulbroft	recovery of lo	eal volume of	∫l∞d oil	and must	be equal to e	or exceed top allo	mable for thi	edepth or be f	or full 24 how	(1.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Leogth of Test	Tubing Pre	Tubing Pressure				បារេ		Choka Size			
Actual Prod. During Test	Oil - Dplt	Oil - Delt				Water - Dola			Gu-MCF		
GAS WELL								J			
Acual Prod. Test - MCF/D Leogth of Test					Delt. Cood	20 COMMCF		Gravity of Coodenius			
etting Method (pital, back pr.)	Tubing Pre	Tubing Presoure (Shw-in)				Citing Pressure (Shw-ia)			Choke Size		
TO OBED ATOD CEDITION		$C \cap \lambda \cap D$	TANIC	TE							
YL OPERATOR CERTIFICATE OF COMPLIANCE bereby early that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been compiled with and that the information given above it was and complete to the best of my providings and belief.					Date Approved						
Male I De Ma										 /TON	
Signature Michael P. Jobe Agent					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Nums 11-23-93		-	ты. -687-	1664	Title)	j.				
Date 11- 27 - 17			007- 0004 No.	+111114							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be lither out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separato Form C-104 must be filed for each pool in multiply completed wells.