Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico nnergy, Minerals and Natural Resources Departi.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

, .•	TC	TRAN	ISPOF	RT OIL	AND NAT	JRAL GA	S			<del></del>	
Operator ELK ENERGY CORPORATION							Well A	1 No. 025-23417			
Address 1625 LARIMER STREET, SU	ITTE 240	3 DFN	WFR	COL OR	ADO 8020	2					
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator		nange in T	ransporte Dry Gas	or of:		(Please explai	n)				
f change of operator give name and address of previous operator								<u></u>			
II. DESCRIPTION OF WELL A		Vell No. I			g Formation	7 Divers		f Lease Federal on Foo	1	ase No. )168-B	
EAVES B-1 Location E Unit Letter					est 1980			North			
20	20 26 South 27 Fa								LEA County		
M DESIGNATION OF TRANS	SPARTER	OF OU	I. AND	NATTIE	RAL GAS						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil Shell Pipeline Corp.  Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, Texas 79702											
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Sid Richardson Carbon & Gasoline Co.					-		• -	copy of this form is to be sent)  1. Texas 76102			
If well produces oil or liquids, give location of tanks.				• -							
If this production is commingled with that f IV. COMPLETION DATA	rom any other				. <del></del>		TB199		r		
Designate Type of Completion	- (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	ns (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe						
	<del>,</del>				CEMENTI		.D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
AL MESON DAME AND PROXIDE	T. FOR A		DIE								
V. TEST DATA AND REQUES OIL WELL (Test must be after r				il and must					for full 24 hou	urs.)	
Date First New Oil Run To Tank	First New Oil Run To Tank Date of Test					ethod (Flow, pa	ump, gas lift,	eic.)			
Length of Test	Tubing Pres	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
GAS WELL	_\										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  JAN 07'92  Date Approved						
Sputte Thay					By ORIGINAL SESSION OF STREET SEXTON						
Printed Name Title					Title			U^			
12-30-91 (303 Date	5) 892-8	934 Tele	phone N	ю.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 11. etc

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

- with Rule 111.

  2) All sections of this form must be filled out for allowable on new and recompleted wells.

  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.