

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I.

Operator Continental Oil Company	
Address P. O. Box 460, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name EAVES 8-1	Well No. 15	Pool Name, Including Formation Lambertown water 7 Pines	Kind of Lease State, Federal or Fee Federal	Lease No. 44-030125
Location Unit Letter: E : 1980 Feet From The north Line and 660 Feet From The west				
Line of Section 30 Township 26-S Range 37-E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Shell Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Ch. Pool Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) Box 1384, Gal., N. Mex.			
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 30	Twp. 26-S	Rge. 37-E
Is gas actually connected?		When		
yes		1-24-70		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'tv. ☐	Diff. Res'tv. ☐
Date Spudded 1-12-70	Date Compl. Ready to Prod. 1-25-70		Total Depth 3230		P.B.T.D. -			
Elevations (DF, RKB, RT, GR, etc.) 2927 GR	Name of Producing Formation Lambertown water 7 Pines		Top Oil/Gas Pay 3121		Tubing Depth 3220			
Perforations 3220' on 25PF	3121', 3132', 3140', 3148', 3168', 3174', 3183', 3197', 3216'		Depth Casing Shoe 3230					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8		532		240			
7 7/8	5 1/2		3230		190			
	2 3/8		3220					

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-25-70	Date of Test 1-26-70	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs	Tubing Pressure 525	Casing Pressure 800	Choke Size 16/64
Actual Prod. During Test	Oil - Bbls. 249	Water - Bbls. 2 (Load water)	Gas - MCF 353

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ADMINISTRATIVE SECTION CHIEF

OIL CONSERVATION COMMISSION

APPROVED _____, 1970

BY James J. O'Connell
TITLE SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NMOCC (5)