

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE.

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____										5. LEASE DESIGNATION AND SERIAL NO. LC 030181 c	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR El Paso Natural Gas Company										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 600 Building of the Southwest, Midland, Texas 79701										8. FARM OR LEASE NAME Moebly "C"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1990 FSL & 2084 FEL (Unit J) At top prod. interval reported below same At total depth same										9. WELL NO. 4	
14. PERMIT NO. _____ DATE ISSUED _____										12. COUNTY OR PARISH Lea	
										13. STATE New Mexico	
15. DATE SPUDDED 3-25-70		16. DATE T.D. REACHED 4-1-70		17. DATE COMPL. (Ready to prod.) 4-25-70		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2972 Gr.		19. ELEV. CASINGHEAD 2972			
20. TOTAL DEPTH, MD & TVD 3322		21. PLUG, BACK T.D., MD & TVD 3321		22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY all		ROTARY TOOLS all			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3122-3265										25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Neutron										27. WAS WELL CORED yes	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8		20.0		558		12 1/4		320 sacks circulated			
4 1/2		9.5		3321		7 7/8		220 sacks			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2 3/8		3280		3155							
31. PERFORATION RECORD (Interval, size and number) 3120-22, 3124-26, 3171, 3173, 3176-78, 3184-89, 1 shot per foot.											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
3120-3189						1500 gals. MC acid					
33.* PRODUCTION											
DATE FIRST PRODUCTION 6-1-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pump						WELL STATUS (Producing or shut-in) producing			
DATE OF TEST 6-12-70		HOURS TESTED 24		CHOKE SIZE none		PROD'N. FOR TEST PERIOD →		OIL—BBL. 3		GAS—MCF. TSTM	
FLOW. TUBING PRESS. zero		CASING PRESSURE 30 psig		CALCULATED 24-HOUR RATE →		OIL—BBL. 3		GAS—MCF. TSTM		WATER—BBL. zero	
										OIL GRAVITY-API (CORR.) 40	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold										TEST WITNESSED BY G.R. Gandy - BPNG Company	
35. LIST OF ATTACHMENTS Gamma Ray Neutron Log (2 copies)											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED [Signature]				TITLE Production Clerk				DATE June 30, 1970			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH TRUE VERT. DEPTH
Yates Seven River	2907	3210	Oil Water /fine bearing fine sand		
	3210	3294	Oil bearing fine sand.		

RECEIVED
JUL 7 1970
OIL CONSERVATION COMM.
HOUSTON, TEX.