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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ **Fed.** Fee ☐

5. State Oil & Gas Lease No.  
**LC 030181 (c)**

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>Moberly "C"</b>	
2. Name of Operator <b>El Paso Natural Gas Company</b>		9. Well No. <b>4</b>	
3. Address of Operator <b>600 Building of the Southwest, Midland, Texas 79701</b>		10. Field and Pool, or Wildcat <b>Rhodes Yates</b>	
4. Location of Well UNIT LETTER <b>J</b> LOCATED <b>1990</b> FEET FROM THE <b>South</b> LINE AND <b>2084</b> FEET FROM <b>East</b> THE <b>21</b> LINE OF SEC. <b>26</b> TWP. <b>37</b> RGE. <b>37</b> NMPM		12. County <b>Lea</b>	
15. Date Spudded <b>3-25-70</b>	16. Date T.D. Reached <b>4-1-70</b>	17. Date Compl. (Ready to Prod.) <b>6-1-70</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>2972 GR</b>
19. Elev. Casinghead <b>2972</b>			
20. Total Depth <b>3322</b>	21. Plug Back T.D. <b>3321</b>	22. If Multiple Compl., How <b>single</b>	23. Intervals Drilled By <b>all</b>
24. Producing Interval(s), of this completion — Top, Bottom, Name <b>2906 - 3265 Yates - Seven Rivers</b>			25. Was Directional Survey Made
26. Type Electric and Other Logs Run <b>Gamma Ray - Neutron</b>			27. Was Well Cored <b>yes</b>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE <b>8 5/8</b>	WEIGHT LB./FT. <b>20</b>	DEPTH SET <b>558</b>	HOLE SIZE <b>12 1/4</b>
<b>4 1/2</b>	<b>9.5</b>	<b>3321</b>	<b>7 7/8</b>
CEMENTING RECORD <b>320</b>		AMOUNT PULLED <b>220</b>	
29. LINER RECORD		30. TUBING RECORD	
SIZE <b>2 3/8</b>	TOP <b>3280</b>	BOTTOM <b>3155</b>	PACKER SET <b>3155</b>
31. Perforation Record (Interval, size and number) <b>1 shot per foot 3/8" jets: 3120-22, 24-26, 71-73, 84-89, 90-3200, 3247-65'.</b>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL <b>3122-3265</b>		AMOUNT AND KIND MATERIAL USED <b>1500 MCA</b>	
33. PRODUCTION			
Date First Production <b>6-1-70</b>		Production Method (Flowing, gas lift, pumping — Size and type pump) <b>Pump</b>	
Well Status (Prod. or Shut-in) <b>Prod.</b>			
Date of Test <b>6-12-70</b>	Hours Tested <b>24</b>	Choke Size <b>N.A.</b>	Prod'n. For Test Period <b>3</b>
Oil — Bbl. <b>3</b>	Gas — MCF <b>TSTM</b>	Water — Bbl. <b>zero</b>	Gas — Oil Ratio <b>TSTM</b>
Flow Tubing Press. <b>zero</b>	Casing Pressure <b>30 psi</b>	Calculated 24-Hour Rate <b>3</b>	Oil — Bbl. <b>3</b>
Gas — MCF <b>zero</b>	Water — Bbl. <b>zero</b>	Oil Gravity — API (Corr.) <b>40</b>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>sold (EING)</b>			Test Witnessed By
35. List of Attachments <b>Gamma Ray Neutron Log, Inclination Report, Completion Schematic</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>[Signature]</b>		TITLE <b>Production Service Supervisor</b> DATE <b>June 16, 1970</b>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	1500	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1850	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2720	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2907	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3210	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2907	3210	303	Yates				
3210	3294	84	Seven River (Log Btm)				

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**JUN 17 1970**

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**OIL CONSERVATION COMM.**  
**HOBBS, N. M.**