

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-23608
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-158

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Texaco State
2. Name of Operator Kaiser-Francis Oil Company	8. Well No. 1
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468	9. Pool name or Wildcat Teague Paddock (Blinbry)
4. Well Location Unit Letter <u>P</u> : <u>330</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>23S</u> Range <u>37E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) n/a

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set CIBP @ 5140' & dumped 35' cmt on top. Tagged @ 5100'.
2. Mixed mud & circ'd hole.
3. Spotted 25 sxs cmt @ 3360' - 3260'.
4. Cut off 5 1/2" csg @ 1010'. POOH & LD.
5. Spotted 65 sxs cmt @ 1060'. Tagged @ 873'.
6. Spotted 20 sxs cmt @ 50' - surface.
7. CO wellhead & installed DH marker.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

Plugging operations began 5/21/01 & completed 5/23/01.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Van Valkenburg TITLE Technical Coordinator DATE 7/23/01
TYPE OR PRINT NAME Charlotte Van Valkenburg 918-491-4314 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
GARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

MAR 04 2003

APPROVED BY

DATE

CONDITIONS OF APPROVAL, IF ANY:

3-19-03

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