Submit 5 Copies
Appropriate District Office
EISTRIC I,I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL AND NATURAL GAS

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

I.

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator			Well A	Pl No.							
Kaiser-Francis Oil Company						30 025-23608					
Address								<u> </u>			
P. O. Box 21468, Tulsa	a, OK	74121-	1468								
Reason(s) for Filing (Check proper box)				······································	Othe	r (Please expla	in)	,	· · · · · · · · · · · · · · · · · · ·		
New Well											
Recompletion	Oil X Dry Gas				Effective 3/1/91						
Change in Operator	Casinghea	d Gas 🔲	Conde	nsate 🔲							
If change of operator give name											
and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Well No. Pool Name, Including			T Court			Lease No.				
Texaco State		l Teague (B1			inebry)			Federal or Fee B-158		58	
Location											
Unit Letter P	. :	660	Feet F	rom The	East Line	and	330Fe	et From The _	South	l Line	
		_									
Section 16 Township	239	NTT E	Range	37E	. , NI	ирм,		Lea		County	
W PERSONATION OF THE AN	L.	OTT En	ergy	corp.							
III. DESIGNATION OF TRAN	SPORTH	HISTA	14 4	P. 93 TU			·				
Name of Authorized Transporter of Oil	X	or Conder			1	e address to wh				int)	
Enron Oil Trading & Transportation Company						Box 1188, Houston, TX 77251-1188 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casing		\mathbf{x}	or Dry	Gas	l					int)	
El Paso Natural Gas C					P. O. Box 1492, E1 Pas Is gas actually connected? Yes						
If well produces oil or liquids, give location of tanks.	Unit P							4/71			
If this production is commingled with that i	 				·				4//1		
IV. COMPLETION DATA	ioni any ou	ici icase ui	poor, gi	AE COUTUINS	ing order name	Æ1	· · · · · · · · · · · · · · · · · · ·				
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	i	Oas Well	1	l waxour	l Deeben	I ring Dack	Same Nes v	i Kesv	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth	<u> </u>	l	P.B.T.D.	l		
Elevations (DF, RKB, RT, GR, etc.)	roducing Fo	ormatio	1	Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe			
	7	TUBING,	CAS	NG AND	CEMENTI	NG RECOR	D	·			
HOLE SIZE	SING & TU	JBING	SIZE	DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUES	T FOR A	ALLOW	ABLE								
OIL WELL (Test must be after re	ecovery of to	otal volume	of load	oil and must	be equal to or	exceed top allo	wable for thi	s depih or be	for full 24 hou	urs.)	
Date First New Oil Run To Tank	Date of Te	st			Producing M	ethod (Flow, pu	mp, gas lift, i	etc.)			
Length of Test	essure			Casing Pressure			Choke Size	Choke Size			
								C. Y.C.			
Actual Prod. During Test	•			Water - Bbls.			Gas- MCF				
				······				1		·	
GAS WELL											
Actual Prod. Test - MCF/D	Test			Bbls. Condensate/MMCF			Gravity of Condensate				
esting Method (pitot, back pr.) Tubing Pressure (S			t-in)		Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COM	PI IA	NCE.							
I hereby certify that the rules and regul				100		OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above											
is true and complete to the best of my knowledge and belief.					Date	Date Approved					
					Dale	2 Vhhi 0 AG	u	 			
C. Jan Tackenburg							Nationers -	Se 40 # 5	e agost		
Signature (/							**************************************	11	3 T	1 (12 1. (4	
Charlotte Van Valkenburg, Technical Coordinate							se di	e even a company	et in Land Landing to		
Printed Name Title 2/27/91 918-491-4314										1.4	
2/2//91 Date	9		-431								
L'ALC .		161	ерлове	140.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.