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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-158

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Firm or Lease Name
Coquina Oil Corporation	Texaco State
3. Address of Operator	9. Well No.
P. O. Drawer 2960 Midland, Texas 79702	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>330</u> FEET FROM	Teague Blinbry
THE <u>South</u> LINE, SECTION <u>16</u> TOWNSHIP <u>23S</u> RANGE <u>37E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3300 GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Protect Langlie Mattix (Queen)</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8/6/77 POOH w/rods and pump. Unseat tbg, anchor. POOH w/tbg. Bottom of mud anchor at 5781.29' . GIH w/bits & scraper & 187 jts of 2 3/8" tbg. Tag btm at 5863.40'. Prep to cont program to cmt Queen Section.
- 8/7/77 GIH w/Howco RBP, set at 5021'. Loaded hole w/117 BFW. Press to 1000#- 10 min. O.K. Pulle 1 std. Displaced 3 sxs sd. POOH. RU Western. Perf 4 holes, 3815'. GIH w/5 1/2" Howco E-Z drill retainer. Set at 3464'. Press 5 1/2 annulus to 1000#. Ppd into formation at 5 BPM at 2000#. Mixed 100 sxs TLW & 150 sxs CLC cmt. Staged cmt last 13 bbls. Max press 2000 psi. No return Via 8 5/8" csg. Reversed out 6 B. + . POOH. Temp Survey- Howco ran to 346 No cmt. Witnessed by Mr. Clements, NMOCC.
- 8/9/77 GIH w/bit & scraper, 4-3 1/2" OD drill collars, 105 jts of 2 3/8" tbg. Tag top cmt at 3462'. 2 hrs on retained. Power swivel broke down. SDFN at 2:00PM, 8/8/77.
- 8/10/77 Drilled retainer & 350' cmt. Tested perf at 1000 psi, O.K. Pulled 4 std. SDFN. Prep to run bond log to locate top of cmt and recement Queen Section.
- 8/11/77 No Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. Alan Bump</u>	TITLE <u>Engineering Assistant</u>	DATE <u>October 5, 1977</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		