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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-158	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Coquina Oil Corporation		Texico State	
3. Address of Operator		9. Well No.	
P.O. Drawer 2960, Midland, TX 79702		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER P 660 FEET FROM THE East LINE AND 330 FEET FROM		Teague Blinebry	
THE South LINE, SECTION 16 TOWNSHIP 235 RANGE 37E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
3300 GR		Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Process Report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 5, 1977 - MIRU PU

August 6, 1977 - POOH w/rods and pump. Unseat tbg. anchor. POOH w/tbg. Bottom of mud anchor at 5781.29'. GIH w/bits & scraper & 187 jts. of 2 3/8" tbg. Tag bottom at 5863.40'. Prep to continue program to cmt. Queen Section.

August 7, 1977 - GIH w/Howco RBP, set at 5021'. Loaded hole w/117 BFW. Pressure to 1000# - 10 min. OK. Pulled 1 std. Displaced 3 sxs sand. POOH. RU Western. Perf. 4 holes, 3815'. GIH w/5 1/2" Howco E-Z drill retainer. Set at 3464'. Press. 5 1/2 annulus to 1000#. Pumped into formation at 5 BPM at 2000#. Mixed 100 sxs TLW & 150 sxs CLC cmt. Staged cmt. last 13 bbls. Max. press. 2000 psi. No return Via 8 5/8" csg. Reversed out 6 B. +. POOH. Temp. Survey - Howco ran to 3464'. No cmt. Witnessed by Mr. Clements, NMOCC.

August 9, 1977 - GIH w/bit & scraper, 4 3 1/2" OD drill collars, 105 jts. of 2 3/8" tbg. Tag top cmt. at 3462'. 2 hrs. on retained. Power swivel broke down. SDFN at 2:00 PM, 8-8-77.

(Over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>C. Alan Lums</u>	TITLE <u>Engineering Assistant</u>	DATE <u>August 10, 1977</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

August 10, 1977 - Drilled retainer & 350' cmt. Tested perf at 1000 psi, OK. Pulled
4 std. SDFN. Prep to run bond log to locate top of cmt. and recement
Queen section.

10-18-1977
OIL CONSERVATION BOARD
HOBBS, N. M.