U		"2									
NO. OF COPIES RECEIVE	D								Form	C-105	
DISTRIBUTION									Form C-105 Revised 1-1-65		
SANTA FE		NEW M	EXICO O	IL CON	SERVATIO	и с	OMMISSION	Γ	Sa. India	ate Type of Lease	
FILE	W E	ELL COMPLE						4D LOG	State		
U.S.G.S.								ļ	5. State (Oil & Cus Lease No.	
LAND OFFICE								£	,,,,,	B-158	
OPERATOR								- 8			
la. TYPE OF WELL				· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				7. Unit A	Agreement Name	
	OIL WELL	GAS [÷					- 10 40 40 41	
b. TYPE OF COMPLET	TON WELL I	X WELL	<u></u>	DRY L	OTHER_				8. Farm	or Lease Name	
NEW (X OVER		PLUG BACK	DIF		OTHER			1	,	Texaco State	
2. Name of Operator									9. Well N	lo.	
Coquina Oi	1 Corporati	on								1	
3. Address of Operator									10. Field	i and Pool, or Wildout	
418 Buildi	ng of South	west, Midl	land, T	exas	79701				Tea	ague Blineberry	
4. Location of heat											
Į p	LOCATED	560		Fact			330				
UNIT LETTER	LOCATED	FEET FR	OM THE	Last	LINE AND	77	777777	TTTT	12. Coun		
THE South LINE OF S	ss 16 sw	23-5	37-E			///			_	ea (IIIIIIIIII	
	16. Date T.D. Red					ZZZ Elevo	ations (DF, R	KB, RT , GR		19. Elev. Cashinghead	
10-20-70	11-4-70	1 .	L -1 5-70				3300, K			Me det de det set	
20. Total Depth	21. Flug	Back T.D.	22. If	Multiple	Compl., Ho		23. Intervals Drilled E		Tools	Cable Tools	
5890		5884		any S	ingle			∍	11	none	
24. Producing Interval(s)	, of this completio	n — Top, Bottom,	, Name							25. Was Directional Survey Made	
Rlincherry	5367- 5856										
L		···								No	
26. Type Electric and Ot GR-Sonic	her Logs Fun								27	. Was Well Cored	
28.		CAS	NIC DECO	20.70				•		No	
CASING SIZE	WEIGHT LB./F				ort all string	s set					
8 5/8	20	7. DEPTH 989			1/4", 1	111		o sx.	KD	AMOUNT PULLED	
5 1/2	15.5	5890			7/8	-		5 sx.	·	-0-	
J_1/2	\		,		<i>L1.</i> 0			J 521.			
	1.										
29.	LIN	ER RECORD				L	30.	TL	BING RI	ECORD	
SIZE	TOP	воттом	SACKS CE	MENT	SCREEN		SIZE	DEP	TH SET	PACKER SET	
none							2 3/8	570	61	none	
					~			<u> </u>			
31. Perforation Record (I	nterval, size and n	umber)			32.	ACII	D, SHOT, FR	ACTURE, C	EMENT	SQUEEZE, ETC.	
5630-34, 54-5	6 7/-78 5	70/-08 /0	-51 6	7_60			ERVAL			KIND MATERIAL USED	
					5630	-58.	56	Acid 1	ced 40,000+60,000 sd.		
0/ 00 5/1/ 00 00 /0 51 50 75 77 5500 00 5									J00+60,000 sd.		
17-19, 40-42,			7, 330	0 02,	3307	יככ-	50	Acid 1		200-60 000# -1	
33.	30 00 , 2	- GDII		PRODI	JCTION		<u></u>	rracce	<u>a 40,</u>	000+60,000# sd.	
Date First ProJuction	Product	ion Method (Flow	ing, gas li			id typ	ре ритр)		Well Sto	atus (Prod. or Shut-in)	
11-15-70			lowing			•			_	oducing	
	Hours Tested	Choke Size	Prod'n. I	°01 (Oil - Bbl.		Gas - MCF	Water	_ Bbl.	Gas - Oil Ratio	
11-25-70	18	26/64	Test Per	->	203		297		-0-	1462	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bb	l.	Gas — I	MCF	Wate I	er — Bbl.		Dil Gravity — API (Gorr.)	
180-280	1030	>	27	1		396		-0-		380	
34. Disposition of Gas (Sold, used for fuel, tented, etc.) Test Witnessed By											
Vented now - will be sold as soon as connection con be made. Leroy Collins											
Logs, deviations											
36. I hereby certify that is		on hoth aid.	of this fo		a and sam=1:	to *	the best of -	v knowled	o and kal	inf ···	
50. I hereby ceruly that i	me injoumation she	an on oom sides	s oj tats joi	ii is true	e unu compte	10 W	me vest of m	, nuouteage	e una oci	W.	
SIGNED ABTE	in Pro-			•	C.	,,,,, †	-			11-25-70	
SIGNED 7/7/C	400		TITL	.E		up'			DATE	11-25-70	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico					
1. 1.1111y	<u>35</u> т.	Canyon	_ T.			Penn. "B"			
T. Salt11	46 T.					Penn. "C"			
B. Salt23	86 · T.					Penn. "D"			
T. Yates25	9.5 T.					Leadville			
1. / ***********************************	<u>10</u> T,					Madison			
T. Queen32						Elbert			
T. Grayburg	T.	Montoya	_ T.	Mancos	т.	McCracken			
T. San Andres 30	00 T	Simpson	_ Т.	Gailup	_ T.	Ignacio Qtzte			
T. Glorieta 49	90т.	McKee	Ba:	se Greenhorn	т	Granite			
T. Paddock	т.	Ellenburger	_ T	Dakota	T				
T. Blinebry 53.	30 _{T.}	Gr. Wash	_ T.	Morrison	- л. Т				
T. Tubb	т.	Granite	_ T.	Todilto _	т Т				
T. Drinkard	т.	Delaware Sand	т.	Entrada	- 1. Т				
T. Abo	T.	Bone Springs	_ T	Wingate	т				
T. Wolfcamp	т.		T	Chinle	- 1. Т				
T. Penn.	T.		Т	Permian	~ 1. Tr				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	. Formation	From	То	Thickness in Feet	Formation
0	1035	1035	Red beds				
1035	1146	111	Anhy.				
1146	2386	1240	Salt Salt				
23 86	2595	209	Anhy				
2 595	2810	215	Interbedded silty sd. &		ļ		
	1		anhy.		ļ	}	•
2810	3400	590	Anhy, dolo. & silt				
			stringers		l		
3 400	3580	180	Sandstone w/anhy. stringe	rs			
35 80	3 868	282	Dolo. & anhy. w/sand				
			stringers				
3 868	4990	1122	Dolo.			:	÷ :
4990	5330	340	Dolo. w/interbedded				:
	}	i l	siltstones				
5330	5450	120	Siltstone & dolo.				1
5 450	5890	440	Dolo.				
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							MON O A
					Ī		COMM.
							OIL CONSERVATION COMM.
							OIL CONSERVATION.

November 25, 1970

STATE OF NEW MEXICO COUNTY OF LEA ĭ

BEFORE ME, the undersigned authority, on this day personally appeared JAMES B. TAYLOR, of lawful age, who, being by me first duly sworn, on his oath deposes and says as follows:

THAT HE is an Engineer for the firm McGrath & Smith, Inc., oil operators of Midland County, State of Texas, and that the following is a list of the deviation surveys conducted on the McGrath & Smith, Inc. Texaco State #1 well located in Unit P and 660 feet from the East line, and 330 feet from the South line, of Section 16, Township 23-S , Range 37-E , Lea County, New Mexico, to-Wit:

Depth	Deviation	Depth	Deviation
464	1/2	3505	3/4
785	1/2	3 688	1/2
990	3/4	4105	1/2
1210	2 1/2	4445	3/4
1459	1	4613	3/4
1857	3/4	49 69	1 1/4
2490	2 3/4	5345	1 1/2
2581	2	5607	1 1/4
2943	1 1/2	5890 TD	3/4
3194	1		

ĭ STATE OF TEXAS

COUNTY OF MIDLAND X

THE foregoing was acknowledged before me this 25 day of November 19 70 , by JAMES B. TAYLOR.

Sais Carter Notary Public

My commission expires June 1, 1971.

RECEIVED

MC 3 (1970 OIL CONSERVATION COMM.