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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-158

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Coquina Oil Corporation	Texaco State
3. Address of Operator	9. Well No.
418 Building of Southwest, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER P, 660 FEET FROM THE East LINE AND 330 FEET FROM THE South LINE, SECTION 16 TOWNSHIP 23-S RANGE 37-E NMPM.	Teague Blineberry
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
GL 3300 KB 3311	Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 10-20-70. Drilled 12 1/4" hole to 813' and 11" hole from 813' to 990'. Cemented 8 5/8-20# casing to 989' with 500 sx. Circ. cement. Plug down 4:00 AM, 10-22-70. Drld. 7 7/8" hole to TD 5890'. Ran GR-Sonic logs. Cemented 5 1/2-15.5# casing at 5890' with 275 sx. Plug down 4:00 AM, 11-5-70. Top cement at 4211'. Perf. 5630-5856' (30') with 60-1/2" diam. jets. Acid 1750 gals. Fraced with 40,000 gals. water and 60,000# sand. Set BP at 5607'. Perf. 5367-5560' (28') with 2 JSPF. Acid 1750 gals. Fraced with 40,000 gals. water and 60,000# sand. Swab tested well. Began flowing 11-15-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. B. Taylor</u>	TITLE <u>Sup't.</u>	DATE <u>11-23-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		

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DEC 1 1970  
OIL CONSERVATION COMM.  
HOUSTON, TEX.

RECEIVED

DEC 2 1970  
OIL CONSERVATION COMM.  
HOUSTON, TEX.