

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

|                                                                                                                                                                                                                                                    |  |                                                                                                                                                                                                                                                              |  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| 1a. TYPE OF WELL:<br>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other <input type="checkbox"/>                                                                                    |  | 5. LEASE DESIGNATION AND SERIAL NO.<br>NM-0132237                                                                                                                                                                                                            |  |
| b. TYPE OF COMPLETION:<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/> |  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                                                                                                                                                                                                         |  |
| 2. NAME OF OPERATOR<br>Tenneco Oil Company                                                                                                                                                                                                         |  | 7. UNIT AGREEMENT NAME                                                                                                                                                                                                                                       |  |
| 3. ADDRESS OF OPERATOR<br>P.O. Box 1031 Midland Texas 79701                                                                                                                                                                                        |  | 8. FARM OR LEASE NAME<br>Hicks Federal                                                                                                                                                                                                                       |  |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*<br>At surface 660' FSL + 1980' FHL of Sec. 15, T24S, R32E<br>At top of interval <b>ILLEGIBLE</b><br>At top <b>ILLEGIBLE</b>                           |  | 9. WELL NO.<br>1                                                                                                                                                                                                                                             |  |
| 15. DATE SPUDDED<br>10-24-70                                                                                                                                                                                                                       |  | 10. FIELD AND POOL, OR WILDCAT<br>Undermined<br>Double X Delaware                                                                                                                                                                                            |  |
| 16. DATE T.D. REACHED<br>11/3/70                                                                                                                                                                                                                   |  | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA<br>Sec. 15, T24S, R32E                                                                                                                                                                                     |  |
| 17. DATE COMPL. (Ready to prod.)<br>--                                                                                                                                                                                                             |  | 12. COUNTY OR PARISH<br>Lee                                                                                                                                                                                                                                  |  |
| 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*<br>3579.5 GR                                                                                                                                                                                               |  | 13. STATE<br>New Mexico                                                                                                                                                                                                                                      |  |
| 19. ELEV. CASINGHEAD                                                                                                                                                                                                                               |  | 20. TOTAL DEPTH, MD & TVD<br>5023'                                                                                                                                                                                                                           |  |
| 21. PLUG, BACK T.D., MD & TVD<br>4986'                                                                                                                                                                                                             |  | 22. IF MULTIPLE COMPL., HOW MANY*                                                                                                                                                                                                                            |  |
| 23. INTERVALS DRILLED BY<br>10-5023                                                                                                                                                                                                                |  | 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*<br>4882'-4895'                                                                                                                                                                 |  |
| 25. WAS DIRECTIONAL SURVEY MADE<br>No                                                                                                                                                                                                              |  | 26. TYPE ELECTRIC AND OTHER LOGS RUN<br>Gamma Ray - Sonic & Laterolog                                                                                                                                                                                        |  |
| 27. WAS WELL CORED<br>No                                                                                                                                                                                                                           |  | 28. CASING RECORD (Report all strings set in well)                                                                                                                                                                                                           |  |
| 29. LINER RECORD                                                                                                                                                                                                                                   |  | 30. TUBING RECORD                                                                                                                                                                                                                                            |  |
| 31. PERFORATION RECORD (Interval, size and number)<br>4882'-4895' (26 shots) (Squeezed off)<br>4856'-4866' + 4883'-4885' (24 shots)                                                                                                                |  | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.<br>DEPTH INTERVAL (MD)<br>4882'-4895'<br>4856'-4866' and<br>4883'-4885'<br>AMOUNT AND KIND OF MATERIAL USED<br>Acidized w/250 Gals.<br>Acidized w/257 Gals. +<br>Fraced w/250 Gals. gelled<br>oil + 200# sand |  |
| 33.* PRODUCTION                                                                                                                                                                                                                                    |  | 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)                                                                                                                                                                                                   |  |
| DATE FIRST PRODUCTION<br>None                                                                                                                                                                                                                      |  | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)                                                                                                                                                                                         |  |
| DATE OF TEST                                                                                                                                                                                                                                       |  | WELL STATUS (Producing or shut-in)<br>P & A                                                                                                                                                                                                                  |  |
| HOURS TESTED                                                                                                                                                                                                                                       |  | CHOKE SIZE                                                                                                                                                                                                                                                   |  |
| PROD'N. FOR TEST PERIOD                                                                                                                                                                                                                            |  | OIL—BBL.                                                                                                                                                                                                                                                     |  |
| OIL—BBL.                                                                                                                                                                                                                                           |  | GAS—MCF.                                                                                                                                                                                                                                                     |  |
| WATER—BBL.                                                                                                                                                                                                                                         |  | GAS-OIL RATIO                                                                                                                                                                                                                                                |  |
| FLOW. TUBING PRESS.                                                                                                                                                                                                                                |  | CASING PRESSURE                                                                                                                                                                                                                                              |  |
| CALCULATED 24-HOUR RATE                                                                                                                                                                                                                            |  | OIL GRAVITY-API (CORR.)                                                                                                                                                                                                                                      |  |
| OIL—BBL.                                                                                                                                                                                                                                           |  | GAS—MCF.                                                                                                                                                                                                                                                     |  |
| WATER—BBL.                                                                                                                                                                                                                                         |  | OIL GRAVITY-API (CORR.)                                                                                                                                                                                                                                      |  |
| 35. LIST OF ATTACHMENTS                                                                                                                                                                                                                            |  | TEST WITNESSED BY                                                                                                                                                                                                                                            |  |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records                                                                                                                  |  | SIGNED <u>Carley D. Hutton</u> TITLE <u>Sr. Prod. Clerk</u> DATE <u>4/12/71</u>                                                                                                                                                                              |  |

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**RECEIVED**

APR 30 1971

OIL CONSERVATION COMM.  
HOUSTON, N. H.

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all logs electric, etc.) formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sticks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Oil Conservation  
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## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION    | TOP     | BOTTOM  | DESCRIPTION, CONTENTS, ETC. | NAME        | MEAS. DEPTH | TRUE VERT. DEPTH |
|--------------|---------|---------|-----------------------------|-------------|-------------|------------------|
| Cretaceous   | Surface | 65 feet | Surface sand and calcine    | Kustler     | 1025        | 1025             |
| Tecovas      | 65      | 240     | red sand and shale          | Salado      | 1250        | 1250             |
| Dewey Lake   | 240     | 1025    | sand and red shale          | Castile     | 2600        | 2600             |
| Kustler      | 1025    | 1250    | limestone and anhydrite     | Lamber      | 4803        | 4803             |
| Salado       | 1250    | 2600    | NaClite and anhydrite       | Tripp zone  | 4832        | 4832             |
| Castile      | 2600    | 4803    | anhydrite and NaClite       | Kawsey sand | 4850        | 4850             |
| Lamber       | 4803    | 4832    | shaley black lime           | Ford shale  | 4875        | 4875             |
| Tripp zone   | 4832    | 4839    | gray shaley sand            | Olds sand   | 4883        | 4883             |
| Kawsey shale | 4839    | 4850    | gray sandy shale            |             |             |                  |
| Kawsey sand  | 4850    | 4875    | gray shaley sand            |             |             |                  |
| Ford shale   | 4875    | 4883    | gray sandy shale            |             |             |                  |
| Olds sand    | 4883    | 5023    | gray shaley sand            |             |             |                  |