Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

	TAND MANACEMENT	5. Lease Designation and Serial No.
BUREAU OF	LAND MANAGEMENT	4030167A
SUNDRY NOTICES AND REPORTS ON WELLS		6 If Indian, Allottee or Tribe Name
	ill or to deepen or reentry to a different reservoir.	
Use "APPLICATION FO	R PERMIT—" for such proposate	$\sqrt{}$
		7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE / S No. 1		1 1 1
1. Type of Well	1 25 2 6 495	- 1
ro Oil Gas G		8. Well Name and No.
2. Name of Operator		McCallister A-7
HAL J. RASMUSSEN OPERATING	GIAC STATE OF THE	API Well No.
3. Address and Telephone No.	$\sum_{i=1}^{n} \frac{1}{i}$	7 30 025 23628 10. Field and Pool, or Exploratory Area
310 W. WALL SUITE 406 MIDE	LAND, TX 79701 (915) 687-1664	10. Field and Pool, or Exploratory Area
310 IN. WALL SUITE 906 MIDLAND, TX 79701 (915) 687-1664. 4. Location of Well (Foolage, Sec., T., R., M., or Survey Description)		Scarborough Gres Seven Rivers
•	·	11. County or Parish, State
		LEA, NM
	O'E 7 24 265 36E	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	TITE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Down RETURN TO PRODUCT	Dispose Water (Note: Report results of multiple completion on Well
		Completion or Recompletion Report and Log form.)
all a company to a first and managed and to see the of	Il pertinent details, and give pertinent dates, including estimated date of start, call depths for all markers and zones pertinent to this work.)*	
The Machines #	= 7 is the highest well on th	McCallister lEASE.
<u> </u>	L AVAILABLE DA POM	SING THE
Substantial production may be Available by pumping this well due to its structural position i also it is the only well in the due to its structural position. The last production report in AREA perforated in the YI Zone. The last production report in		
The old Conoco file for This well was 5 BOPD, 6 MCFPD, And		
The old Comoco tile	to the state of th	ch DRODUCTION
303 BWPD. THERE	Also stands to be substantial fl	03.4 p. = 2
DEQUEST TA ST	arus for the WEll until IT CAN	U DE WORKELOUER
1		
AND TESTICO.	E: 7/95 TH 3500	4/ ラジー (14) 位置無理機・
ANTICIPATED DAG	E. Market	
	ENDING _ 7/9/9	3 [−] \
	The control of the co	and the second s
14. I hereby certify that the foregoing is true and correct	D. I	-/-/
Signed 1750N D	Title PRODUCTION ENGINEER	Date 2/3/95
(This space for Federal or State office use)	1 404	
(This space for Foderal or State office use) (ORIG. SGD.) JOE G	Tide PETROLEUM ENGINE	ER Date 3/9/95-
Conditions of approval, if any:	The same of the sa	