

**6. Types and Characteristics of the Proposed Mud System:**

The well will be re-entered to TD with:

Depth	Type	Weight (ppg)	Viscosity (sec)
5621' to 6200' TD	Brine Water w/ Loss Circ. Additvs. (Saltgel & Starch)	9.8-10.2	28-30

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept at the wellsite at all times.

**7. Logging, Testing and Coring Program:**

- (A) No drill stem tests are planned.
- (B) Cased Hole Compensated Neutron Log – GR fr. TD to 918'.  
Gamma Ray Log will be continued back to surface.
- (C) No cores are anticipated.
- (D) Other testing procedures may be used after the production casing has been set depending on shows and other testing indicators.

**8. Abnormal Conditions, Pressures, Temperatures, & Potential Hazards:**

No abnormal pressures or temperatures are anticipated. The estimated bottom-hole temperature at TD is 110 deg. F and the estimated maximum bottom hole pressure is about 2500 psi. No hydrogen sulfide or other hazardous gases or fluids are anticipated.

**9. Anticipated Starting Date and Duration of Operations:**

It is planned that operations will commence shortly after approval of this application, around February 15, 2002 or depending on rig availability. A company representative will inform the BLM of our intentions prior to re-entering. It is anticipated that once drilling operations commence, they will last approximately 4 days, with completion operations lasting approximately 10 days. Production will be routed through the current Eva Blinebry B Lease battery.