

U. S. LAND OFFICE **LC**  
SERIAL NUMBER **060825 (b)**  
LEASE OR PERMIT TO PROSPECT

0									

LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **Resler and Sheldon** Address **314 Carper Bldg. Artesia, N.M.**  
Lessor or Tract **Blinebry** Field **Undesignated** State **New Mexico**  
Well No. **1** Sec **34** T. **23S** R. **37E** Meridian **N.M.P.M.** County **Lea**  
Location **990** ft. **N.** of **N.** Line and **430** ft. **E.** of **W.** Line of **section** Elevation **3302**  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
Signed *Resler and Sheldon*

Date **1-14-71** Title **Co-Owner**

The summary on this page is for the condition of the well at above date.

Commenced drilling **12-20-70**, 19... Finished drilling **1-14-71**, 19...

OIL OR GAS SANDS OR ZONES  
(Denote gas by G)

No. 1, from **None** to ..... No. 4, from ..... to .....  
No. 2, from ..... to ..... No. 5, from ..... to .....  
No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....  
No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
8 5/8	24	8		912	Reg				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	922	450	Pump and plug Circulated		

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....  
Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **5621** feet, and from ..... feet to ..... feet  
Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

Plugged and abandoned **1-14-71** DATES

Put to producing *Dry + Abd*, 19...  
The production for the first 24 hours was ..... barrels of fluid of which .....% was oil; .....% emulsion; .....% water; and .....% sediment. Gravity, °Bé. ....  
If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....  
Rock pressure, lbs. per sq. in. ....

EMPLOYEES

**Cactus Drilling Co.** ..... Driller ..... Driller  
..... Driller ..... Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	780	780	surface sand
780	1175	395	red beds and anhydrite
1175	2400	1225	salt
2400	3460	1260	anhydrite and red sand
3460	4980	1520	dolomite
4980	5100	120	sandy dolomite
5100	5300	200	dolomite
5300	5621	321	anhydritic dolomite

Geological Tops.

RECEIVED

Top Salt 1175  
Base Salt 2400  
Glorietta 4980

OFFICE OF CONSERVATION

REVENUE DEPARTMENT  
 COMMISSION ON OIL AND GAS  
 REGULATIONS

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of re-drilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

FORMATION RECORD—Continued	TOTAL FEET	TO—	FROM—
<p>1. [Faded text describing well history]</p> <p>2. [Faded text describing well history]</p> <p>3. [Faded text describing well history]</p> <p>4. [Faded text describing well history]</p> <p>5. [Faded text describing well history]</p> <p>6. [Faded text describing well history]</p> <p>7. [Faded text describing well history]</p> <p>8. [Faded text describing well history]</p> <p>9. [Faded text describing well history]</p> <p>10. [Faded text describing well history]</p> <p>11. [Faded text describing well history]</p> <p>12. [Faded text describing well history]</p> <p>13. [Faded text describing well history]</p> <p>14. [Faded text describing well history]</p> <p>15. [Faded text describing well history]</p> <p>16. [Faded text describing well history]</p> <p>17. [Faded text describing well history]</p> <p>18. [Faded text describing well history]</p> <p>19. [Faded text describing well history]</p> <p>20. [Faded text describing well history]</p> <p>21. [Faded text describing well history]</p> <p>22. [Faded text describing well history]</p> <p>23. [Faded text describing well history]</p> <p>24. [Faded text describing well history]</p> <p>25. [Faded text describing well history]</p> <p>26. [Faded text describing well history]</p> <p>27. [Faded text describing well history]</p> <p>28. [Faded text describing well history]</p> <p>29. [Faded text describing well history]</p> <p>30. [Faded text describing well history]</p> <p>31. [Faded text describing well history]</p> <p>32. [Faded text describing well history]</p> <p>33. [Faded text describing well history]</p> <p>34. [Faded text describing well history]</p> <p>35. [Faded text describing well history]</p> <p>36. [Faded text describing well history]</p> <p>37. [Faded text describing well history]</p> <p>38. [Faded text describing well history]</p> <p>39. [Faded text describing well history]</p> <p>40. [Faded text describing well history]</p> <p>41. [Faded text describing well history]</p> <p>42. [Faded text describing well history]</p> <p>43. [Faded text describing well history]</p> <p>44. [Faded text describing well history]</p> <p>45. [Faded text describing well history]</p> <p>46. [Faded text describing well history]</p> <p>47. [Faded text describing well history]</p> <p>48. [Faded text describing well history]</p> <p>49. [Faded text describing well history]</p> <p>50. [Faded text describing well history]</p>	<p>[Faded text in column 2]</p>	<p>[Faded text in column 3]</p>	<p>[Faded text in column 4]</p>

RECEIVED  
 JAN 10 1971  
 OIL CONSERVATION COMM.  
 WASHINGTON, D. C.