Forn~ 9-331 C	\sim	N.M.O.C.D. COPY	SUBMIT IN T	R! ATE	Form approved.
(May 1963)	INIT	ED STATES	(Other instru reverse s		Budget Bureau No. 42-R1425.
		OF THE INT		, (J LEASE DESIGNATION AND SUBIAL NO.
		GICAL SURVEY			NM-14336 5 5
			EPEN, OR PLUG I	DACK	6. IF INDIAN, ALLOTTEE OB TRIBE NAME
APPLICATION 1a, TYPE OF WORK	N FOR PERMIT	O DRILL, DEC	CPEIN, OK PLUG I		
		DEEPEN 🗌	PLUG BA	ск 🗀 🛛	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL TY GA			SINGLE (V) MULTH	ېر. مريد	941 941 941 941 941 941 941 941 941 941
WELL W	ELL OTHER		SINGLE X MULTH ZONE ZONE		A FARM OR LEASE NAME
2. NAME OF OPERATOR	uction Company			-	Federal CH
3. ADDRESS OF OPERATOR	uction company		- DIE		
P. O. Box	68 Hobbs, NM	88240			10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (ROAT Surface	eport location clearly and		Dick E Marilan edita.	-	Wildcat Delaware
·	0' FNL & 1980'	FEL	MAR 10 1981	NEV	11. SEC., T., B., M., OR BLK
At proposed prod. zon	e (Unit B, NW/	4, NE/4)	MAR 1 1907 FICE: S. GEOLOGICAL HOBBS, NEW M NO. OF ACRES IN LEASE	SURVET	
14. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST OF	FLOF'S GEOLOGION	EXICO	22-26-34 12. COUNTY OR PARISH 13. STATE
25 miles w	est of Jal, NM		U. HOBBS, INC.		Ben Lea S NM
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*	16.	NO. OF ACRES IN LEASE	17. NO. 0 TO TH	F ACRES ASSIGNED C
PROPERTY OR LEASE L (Also to nearest drlg	INE, FT. . unit line, if any)			Ē	
18. DISTANCE FROM PROP TO NEAREST WELL, DE	RILLING, COMPLETED,	19.	PROPOSED DEPTH	-	RY OR CABLE TOOLS
OR APPLIED FOR, ON THI	S LEASE, FT.		5500'		DTATY S 3 2 5 5 22: APPROX DATE WORK WILL START*
21. ELEVATIONS (Show whe 3240.4	ener Dr, RI, GR, ecc.)			121 385 3(1-1)	4=15-81 == 555
23.	P	POPOSED CASING	AND CEMENTING PROGR	AM	· 10 · 2012년
	· · · · · · · · · · · · · · · · · · ·				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	Cincul	ate to surface
<u> </u>	<u> </u>	<u> </u>	5500'		
I	,				
Propose to	drill and equi	p well in the	e Delaware format	ion A	fter reaching TD,
			perforate and sti	mulate	as necessary in 22
attempting	commercial pro			Diot.	
MUD PROGRA	M: 0'-800' N	lative mud and	l fresh water	4	
			and brine with m	ninimum	properties for 32
		afe hole conc	litions.	÷.	
	ical survey att	ached		10 x	en e
BUP Progra	m Attached.			۲ د	
		······································			· · · · · · · · · · · · · · · · · · ·
0+6-USGS,	H 1-Hou	1-Susp 1	I-LBG 1-W. Sta	fford	
الم الم الموسود الم الم الم الم المعرف الم المعرف الم المعرف الم الم المعرف الم المعرف المعرف المعرف المعرف ال الم الم الم الموسود الم الم المعرف المعرف الم الم الم المعرف ا			$ _{\mathcal{L}^{\infty}} = \sum_{i=1}^{n} _{\mathcal{L}^{\infty}} = \sum_{i=1}^{n} _{\mathcal{L}^{\infty}} = \sum_{i=1}^{n} $		
				- Tri Tri	
IN ABOVE SPACE DESCRIBE	PROPOSED PROGRAM : If]	proposal is to deepen (lly, give pertinent day	or plug back, give data on p ta on subsurface locations a	present prod nd measured	uctive sone and proposed new productive d and true vertical depths. Give blowout
preventer program, if an					· 역· 영경· 영경· 영경· 영영· 영상· ··················
24.	LY			i i ego	
BIGNED _ PENT	on free	TITLE _	Assist. Admin.	Analyst	DATE3-10-81
(This space for Fede	ral or State office use)				
PERMIT NO.	ADDONE		APPROVAL DATE		
				52	
	s soll George	TITLE_		2	DATE TO ATE
CONDITIONS OF APPROV	APR 1 0 198	31			이는 말을 것 때 있을 것으로요. 많은 것이 가지 않는 것이다.
		•			
	JAMES A. GILLE	IAM *See Instructio	ons On Reverse Side		

NEW MEXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must	be	from	the	outer	boundaries	of	the	Section.

Amoo	o Producti	.on Co.	Fed. CH		Well No. 1
nit Letter B	Section 22	Township 26 South	Frange 34 East	County	:a
ctual Foctage Lo 660	cation of Well: feet from the	Iorth line and	1980 _{fe}	East from the	line
3240.4	Dera	ware	Wildcat De		Dedicated Acreage:
2. If more t	-	sated to the subject w s dedicated to the wel			he plat below. hereof (both as to worki
dated by	communitization,	unitization, force-pool answer is "yes;" type o	ing. etc? of consolidation		f all owners been conso ated. (Use reverse side
this form No allowa	if necessary.) ble will be assig	ned to the well until al	l interests have been	consolidated (by con	munitization, unitization approved by the Comm
<u> </u>				tained h	CERTIFICATION certify that the information co arein is true and complete to by knowledge and belief.
	 				nt Admin. Analyst
					roduction Company 3-10-81
	1			l hereby	
	+		ANGINEER O	shown or notes of under my is true knowledg	certify that the well locat this plat was plotted from fi actual surveys made by me supervision, and that the so and correct to the best of le and belief.
				shown or notes of under my is true knowledg	this plat was plotted from fi actual surveys made by me supervision, and that the so and correct to the best of e and belief. yed 2-18-81 Professional Engineer



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