

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 030168(b)	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVL. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Continental Oil Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME Eaves B-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 990' FSL and 990 FWL of Sec 30 At top prod. interval reported below Same At total depth Same		9. WELL NO. 19	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 7-12-71		16. DATE T.D. REACHED 7-18-71	
17. DATE COMPL. (Ready to prod.) 7-24-71		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 2926 gr	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3262'	
21. PLUG, BACK T.D., MD & TVD 3260'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS ☒ CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top - 2950' Base - 3260 Yates		25. WAS DIRECTIONAL SURVEY MADE yes	
26. TYPE, ELECTRIC AND OTHER LOGS RUN SNP and LL-9		27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	20 #	509'	12 1/4"
5 1/2"	14 #	3262'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 SKS - Circ		none	
100 SKS			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
		N/A	
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	3232'	N/A	
31. PERFORATION RECORD (Interval, size and number)			
3204', 3207', 3212', 3218', 3223', 3230', 3240'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3204' - 3240'		5,600 gals 15% HCL-NE acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 7-24-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
DATE OF TEST 7-28-71		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKE SIZE —	PROD'N. FOR TEST PERIOD 77	GAS—MCF. —
WATER—BBL. 24	GAS—OIL RATIO —		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY Mr. Carleton Cook	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED [Signature]		TITLE Admin Supervisor	
DATE 8-11-71			

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(5) NMFW(4) File

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 1, 2, and 3, below regarding separate reports for separate completions.

If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 15: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental report for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
				Rustler	1222
				Salado	1280
				Tansill	2769
				Yates	2951
				Seven Rivers	3260

RECEIVED

AUG 17 1971

OIL CONSERVATION COMM.
HOBBS, N.M.