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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator

Continental Oil Company

Address

Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Eaves B-1 Lease No.: 19 Well No.: 19 Pool Name, Including Formation: Scarborough gas, 7 Rivers Kind of Lease: LC03C168(b)

Location

Unit Letter: M : 990 Feet From The South Line and 990' Feet From The West

Line of Section: 30 Township: 26 S Range: 37 E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Shell Pipeline Company Box 1910 Midland, Tex 79701

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas Company El Paso, Texas, Box 1492, 79999

If well produces oil or liquids, give location of tanks. Unit: C Sec.: 30 Twp.: 26 Rge.: 37 Is gas actually connected? Yes When: N/A

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-199

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<u>X</u>	<u>X</u>		<u>X</u>					
Date Spudded: <u>7-12-71</u>	Date Compl. Ready to Prod.: <u>7-24-71</u>	Total Depth: <u>3262'</u>	P.B.T.D.: <u>3260'</u>					
Elevations (DF, RKB, RT, GR, etc.): <u>2926 gr</u>	Name of Producing Formation: <u>Gates</u>	Top Oil/Gas Pay: <u>2950'</u>	Tubing Depth: <u>3232'</u>					
Perforations: <u>3204', 3207', 3212', 3218', 3223', 3230', 3240'</u>	Depth Casing Shoe: <u>3262'</u>							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>509'</u>	<u>250 SACKS - Circ</u>
<u>7 1/2"</u>	<u>5 1/2"</u>	<u>3262'</u>	<u>100 SACKS</u>
	<u>2 7/8" x 6 7/8"</u>	<u>3232'</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: <u>7-24-71</u>	Date of Test: <u>7-28-71</u>	Producing Method (Flow, pump, gas lift, etc.): <u>Pumping</u>
Length of Test: <u>24 hours</u>	Tubing Pressure: <u>—</u>	Casing Pressure: <u>—</u> Choke Size: <u>—</u>
Actual Prod. During Test: <u>77</u>	Oil - Bbls.: <u>77</u>	Water - Bbls.: <u>24</u> Gas - MCF: <u>—</u>

GAS WELL

Actual Prod. Test - MCF/D: <u>—</u>	Length of Test: <u>—</u>	Bbls. Condensate/MMCF: <u>—</u>	Gravity of Condensate: <u>—</u>
Testing Method (pilot, back pr.): <u>—</u>	Tubing Pressure: <u>—</u>	Casing Pressure: <u>—</u>	Choke Size: <u>—</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Admin. Supervisor
(Title)
July 30, 1971
(Date)
NMOC-15
FILE NMFC(4) USGS(2)

OIL CONSERVATION COMMISSION
APPROVED AUG 2 1971, 19 —
BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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JUL 8 1971

OIL CONSERVATION COMM.
HOBBS, N. M.