Appropriate Dating Office
DISTRICT
P.O. Box 1980, Hoobs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Diamica E		orc	CONSI			DIVISIC)N			
P.O. Drawer DD, Artesia, NM 88210		Sa	nta Fe,		ox 2088 exico 87 <i>5</i> 0	04-2088				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		JEST FO	OR ALI	-OWA	BLE AND	AUTHORI				
I. Operator		10 IRA	INSPO	HIOIL	AND NA	TURAL G.	Well	API No.		
Lewis B. Burles				1-L2L	, 23	- ارائح				
Acdress P.O. Box 2479			Мi	idlan	d, Texa	as 7970	2			
Reasonis, for Filing (Check proper pox)		,,				ner (Please exp				
New Well. Recompletion	Oil		Dry Gas							
Change in Operator	Casinghea	d Gas	Condens	ile			· · , .			
and address of previous operator										
II. DESCRIPTION OF WELL Leave Name	AND LE		Pool Nan	ne, Includ	ing Formation		. Kind	of Lease		ease No.
Stevens A34 Location		3	1 1	MAT	, , , , , , , , , , , , , , , , , , ,	5-71		Federal or Fe		30556-1
Uait Letter	_ :\	980	Feet From	n The L	JORTH LIO	e and	50_ F	et From The .	WEST	Line
Section 34 Townsh	ip 23	35	Range	30	SE,N	мрм,	LEA			County
III. DESIGNATION OF TRAI	SPORTE	R OF O	IL AND	NATU	RAL GAS					
Name of Authorized Transporter of Oil Navajo Refining	C o .	or Conden	sale _		Address (Giv	e address 10 wi		copy of this for		
Name of Authorized Transporter of Casin	ghead Gas	_ \ \	or Dry G	** 🔼	Address (Giv	e address so wi	ich approved	copy of this fo	rm is to be s	eni)
Sid Richardson 6. If well produces oil or liquids,	Unit		oline Twp.		Is gas actual		Tower 20		Ft. Wor	th, TX 70
give location of tanks.	i		i i			FB	When	1971		
If the production is commingled with that IV. COMPLETION DATA	from any oth	er lease or j	pool, give	comming	ing order num	ber:				
Designate Type of Completion	- (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.				Total Depth	<u> </u>	<u></u>	P.B.T.D.		<u> </u>
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top OiVGas Pay			Tubing Depth		
Ferforations								Depth Casing Shoe		
								· Sepui Casing	g Snoe	
⇔OLE S.ZE	TUBING, CASING AND CASING & TUBING SIZE						D			
	CASING & TOBING SIZE				DEPTH SET			SACKS CEMENT		
				•						
U mrom p.m.	-									····
V. TEST DATA AND REQUES OIL WELL Test must be after r	ST FOR A	LLOWA	BLE	a n d						
Date First New Oil Rup To Tank	Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hows.) Producing Method (Flow, pump, gas lift, etc.)					
Leagth of Test	Tubing Pressure				·			Choke Size		
	roomg riessure				Casing Pressu	re		Choke Size		
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF		
GAS WELL				<u>l</u>						
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate MMCF			Gravity of Condensate		
Testing Method (pular, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
17 0000	·						·	Close Size		
VI. OPERATOR CERTIFIC	ATE OF	COMPL	LIANC	E		VII CON	CEDVA	TION	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	•
hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						IL CON	SERVA		11/1510	Ν
is true and complete to the best of my k		belief.			Date	Approved		7 1993 ———		
S, omanine				·						
<u>lewis B.</u> Burleson President					Ву	ORIGINA		BY JERRY Superviso		
	915/683	-4747 ⁷	Title	_	Title_	_				
Date	· · · · · · · · · · · · · · · · · ·	Teleph	none No.		is the same					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.