Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No LEWIS B. BURLESON, INC. 22546 Address Box 2479 0 Midland, Texas 79702 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gas To Be Effective 4/1/90 Change in Operator Casinghead Gas 🔀 Condensate If change of operator give name and address or previous operator II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including For Kind of Lease Lease No. State, Federal or Fee ALMAI Location 1650 Unit Letter Feet From The County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil n. Box X or Condensate address to which approved copy of this form is to be sent DNOCO INC. 460 HOBBS, N.M 88 ′.∂. Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this fo <u>Sid Richardson Carbon & Gasoline Co</u> 1st City Bank Tower 201 Main Ft. Worth, TX 76102 If well produces oil or liquids, Unit Sec I Twp. Is gas actually connected? When give location of tanks. E If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Plug Back | Same Res'v Designate Type of Completion - (X) Dеереп Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL** Actual Prod Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above APR 17 1990 is true and complete to the best of my knowledge and belief. Date Approved POWAL SIGNED BY JERRY SEXTON Signature Sharon Beaver Production Clerk DISTRICT I SUPERVISOR Printed Name

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

915/ 683-4747

March 27

1990

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title\_

All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.