

DISTRICT II
 P.O. Drawer DD, Azusa, NM 88210

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

DISTRICT III
 1000 Rio Briscoe Rd., Aztec, NM 87410

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
 TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator HAL J. RASMUSSEN OPERATING, INC.	Well API No. 30-025-23912
Address 300 WEST WALL; SUITE 906, MIDLAND, TEXAS 79701	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Effective Date December 1, 1993	
If change of operator gives name and address of previous operator _____	

II. DESCRIPTION OF WELL AND LEASE

Lessee Name EAVES A	Well No. 15	Pool Name, including Formation Scharborough, Yates-7 Rivers	Kind of Lease State, Federal or Foreign XXX	Lease No. LC-030168-A
Location				
Unit Letter	0	660	Feet From The	South
			Line and	2540
			Feet From The	East
Section	19	Township	26 South	Range
			37 East	NMPM,
				LEA
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT ENERGY CORP	or Condensate EOTT Energy Operating LP	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4400, Houston, TX 77210-4400
Name of Authorized Transporter of Casinghead Gas Sid Richardson Gasline Co.	or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dirt Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe	
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Dblt.	Water - Dblt.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Dblt. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Michael P. Jobe Agent
 Printed Name: Michael P. Jobe Title
 Date: 11-23-93 Telephone No. (915) 687-1664

OIL CONSERVATION DIVISION

Date Approved DEC 01 1993
 By ORIGINAL SIGNED BY JERRY SEXTON
 Title DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Sections of this form must be filled out for allowable on new and recompleted wells.

Only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

Form C-104 must be filed for each pool in multiply completed wells.