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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Euergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

El Paso Natural Gas

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator 239/2 Well API No Elk Energy Corporation 30-025-2379 Address 1625 Larimer Street, Suite 2403, Denver CO 80202 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of Recompletion Oil L Dry Gas X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator Conoco, Inc., Hobbs, New Mexico II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. Eaves A \$carborough, Yates, 7 Rivers Federal Try Feet 15 LC-030168-A Location Unit Letter \_0 660 Feet From The South Line and 2540 Feet From The East Township 26 South Range 37 East , NMPM, Section 19 Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Г Shell Pipeline Corp. P.O. Box 1910, Midland TX 79702 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)

El Paso Natural Gas	5				P.O. Bo	x 1492,	Fl Pasc	TX 79	978	•
If well produces oil or liquids, give location of tanks.	Unit	Sec.   19	Т <del>wp</del> . 126S	Rge.   37E		y connected?	When		<i>370</i>	
If this production is commingled with the IV. COMPLETION DATA	t from any of			comming	ing order num	<del></del>	3199	N/ A		
Designate Type of Completion	n - (X)	Oil Wel	l G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casin	g Shoe	
		TUBING,	CASIN	G AND	CEMENTIN	NG RECOR	D			
HOLE SIZE	1	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
	<del> </del>		·							
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V. TEST DATA AND REQUEST FOR ALLOWABLE

OII WELL

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	

UAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensale
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casting Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

_ has Millannes				
Signature	Craig M. Camo	zzi - President		
Printed Name		(303) 892-8934		
Date		Telephone No.		

## OIL CONSERVATION DIVISION

OCT 1 1 1989 Date Approved \_

By. ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR MC. Title . .... eriak ....

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.