

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLA
(Other instructions as
verbally stated)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR CONOCO INC.	8. FARM OR LEASE NAME Eaves A
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 15
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit 0	10. FIELD AND POOL, OR WILDCAT Scarborough - Yates 7 Rurs
14. PERMIT NO. 660' FSL & 2540' FEL 30-025-23912	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19-265-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Test additional Pay

PCILL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRU, Kill well if necessary
- ② 61H w/ csg scraper to 3200'. Set RBP @ 3076' & pkr @ 3065'. Test RBP to 1500'. Rel pkr. Circ hole w/ 9 ppg brine. Place EOT @ 3074'-do not latch RBP
- ③ Spot 2 bbls 15% HCL-NE-FE from 3074'-2992'. Perf w/ 2 JSPF @ 3070', 58', 42', 25', 23', 19'. Set pkr @ 2985' and acidize 2 zones w/ 24 bbls 15% HCL-NE-FE and Flush w/ 19 bbls 9 ppg brine. Swab back at least 100 bbls fluid.
- ④ Rel pkr @ 2985'. Reset RBP to 2990' and pkr @ 2980'. Spot 2 1/2 bbls 15% HCL-NE-FE from 2950'-2848'. Perf Y-5 & 6 zones w/ 2 JSPF @ 2883', 85', 87', 98', 2921', 28', 29', 30', 40', 41', 2942'. Reset pkr @ 2840'. Acidize Y-5 & 6 zones w/ 48 bbls 15% HCL-NE-FE acid. Flush w/ 19 bbls 9 ppg brine. Swab back at least 135 bbls of fluid.
- ⑤ A decision will be made based on swab tests on how to produce this well. If it is deemed non-commercial a P & A procedure will follow

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Administrative Supervisor

DATE 6-25-86

(This space for Federal or State office use)
Orig. Sub. Checked by

APPROVED BY

TITLE

DATE 7-2-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side