

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

3. LEASE DESIGNATION AND SERIAL NO.

LC-030168(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460 Hobbs, N. Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL and 2540' FEL of Sec 19

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

2940' gr

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eanes A

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Seabrook Yates 7 Rivers

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 19, T-26 S, R-37 E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Perforated 5 1/2" casing at 3132', 43', 47', 51', 56', 89' and
3191' w/1 jspt. Set packer at 3169'. Treated perfs 3189'
and 3191' w/500 gals 28% HCL-NE acid. Set packer
at 3045'. Treated perfs 3132' to 3156' w/1500 gals
28% HCL-NE acid.
Work started - 2-24-72 Completed - 4-20-72

Test - before
pmpd 109 BO and 241 BW
in 24 hrs. 61 mcf/g

Test - after
FLwd 156 BO and 214 BW
in 24 hrs. 860 mcf/g

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Administrative Supervisor

DATE

5-23-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

USGS(5) NMFA(4) File

ACCEPTED FOR RECORD

MAY 24 1972

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED

MAY 8 - 1972

OIL CONSERVATION COMM.
HOBBS, N. M.