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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator <i>Continental Oil Company</i>	
Address <i>Box 450 Hobbs, New Mexico 88240</i>	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

Lease Name <i>Cores A</i>		Well No. <i>15</i>	Pool Name, including Formation <i>Scarborough Yates River</i>	Kind of Lease State, <input checked="" type="checkbox"/> Federal or Fee	Lease No. <i>LC-030168(a)</i>
Location					
Unit Letter <i>0</i>	<i>660</i>	Feet From The <i>South</i>	Line and <i>2540</i>	Feet From The <i>East</i>	
Line of Section <i>19</i>	Township <i>26S</i>	Range <i>37E</i>	NMPM, <i>Lee</i>	County	

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
<i>Hell Pipe Line Company</i>		<i>Box 1710 Midland, Texas</i>				
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)				
<i>El Paso Natural Gas Company</i>		<i>Jalisco, New Mexico</i>				
If well produces oil or liquids, give location of tanks.	Unit <i>C</i>	Sec. <i>30</i>	Twp. <i>26S</i>	Rge. <i>37E</i>	Is gas actually connected? <i>Yes</i>	When <i>NA</i>

If this production is commingled with that from any other lease or pool, give commingling order number: *CTB-199*

Designate Type of Completion - (X)		Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <i>11-13-71</i>	Date Compl. Ready to Prod. <i>12-7-71</i>	Total Depth <i>3307'</i>		P.B.T.D. <i>3304'</i>					
Elevations (DF, RKB, RT, GR, etc.) <i>2950' df</i>	Name of Producing Formation <i>Seven Rivers</i>	Top Oil/Gas Pay <i>3207'</i>		Tubing Depth <i>3229'</i>					
Perforations <i>3265', 3267', 3208', 3214', 3209', 3213' w/15sf</i>		Depth Casing Shoe <i>3307'</i>							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE <i>12 1/4"</i> <i>7 7/8"</i>	CASING & TUBING SIZE <i>8 5/8"</i> <i>5 1/2"</i> <i>2 3/8" 2bg</i>		DEPTH SET <i>512'</i> <i>3307'</i> <i>3229'</i>		SACKS CEMENT <i>300 SKS - Circ</i> <i>200 SKS</i>				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <i>12-7-71</i>	Date of Test <i>12-12-71</i>	Producing Method (Flow, pump, gas lift, etc.) <i>Pumping</i>	
Length of Test <i>2 1/2 hrs</i>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. <i>109</i>	Water - Bbls. <i>24-1</i>	Gas - MCF <i>61</i>

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <i>DEC 17 1971</i> , 19	
<i>[Signature]</i> (Signature)		BY <i>[Signature]</i>	
<i>Administrative Supervisor</i> (Title)		TITLE <i>SUPERVISOR DISTRICT I</i>	
<i>December 14, 1971</i> (Date)		This form is to be filed in compliance with RULE 1104.	
<i>USGS-2 NMFU-4 File</i>		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply	

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