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SANTA FE			
FILE			
∪ . G.S.			
L+ND OFFICE			
STANSPORTER	OIL		
	GAS		
DEERATOR			
2 221710110			

June 13, 1972

(Date)

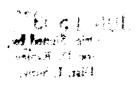
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
	u . G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL (
	L+ND OFFICE	NOTHING TO THE	AND ON THE AND NATURAL C	3A3	
	ANSPORTER OIL				
	GAS	-			
	PRORATION OFFICE	\dashv			
1.	De ator				
	TEXACO inc.				
	P. O. Box 728, Hobb	s Now Maylon			
	Reason(s) for filing (Check proper be		Other (Please explain)		
	Ne → Weil	Change in Transporter of:			
	e capletion	Oil Dry G	as		
	⇒ ∴ge in Ownership	Casinghead Gas 🗶 Conde	ensate		
	inge of ownership give name				
	es oldress of previous owner				
II.	DESCRIPTION OF WELL AND				
	, ruse Name	Well No. Pool Name, Including F		_	
	C. W. Shepherd "B" Fe	d. 6 Jalmat Yates	Seven Rivers State, Federal	LC-030177-B	
	Malt Letter M ; 5	40 Feet From The South Lin	ne and 420 Feet From T	rhe West	
	the of Section O T	ownship 26-S Range	37-E , NMPM,	Lea County	
**	TARGEON ATTION OF TRANSPOT	TED OF OIL AND NATURAL CO	A.C.		
IXE.	e of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	A3 Address (Give address to which approv	ped copy of this form is to be sent)	
	Texas=New Mexico Pipe	Line Co.	P. O. Box 1510, Midlar		
	of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which approv	ped copy of this form is to be sent)	
	El Paso Natural Gas C	0,		M. 88252	
	" "I produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
	projection of tanks.	1 1 26 S 37 E	yes	June 2, 1972	
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
. • •		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	esignate Type of Complet	ion – (X)			
	: Spudd e d	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elecations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	i Top Oil/Gas Pay	Tubing Depth	
	(bt , Kilb, Ki, OK, ele.)				
	Pe Orations		and the same area of the same and the same a	Depth Casing Shoe	
			D CEMENTING RECORD	!	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	after recovery of total volume of load oil o	and must be equal to or exceed top allow-	
	OII. WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas life	t. etc.)	
;	balle i liet New Oil Nam 10 Talks	24.6 0.7 7.60			
i	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
i	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
!					
	GAS WELL				
į	Ac all Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
İ					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
l					
VI.	CERTIFICATE OF COMPLIAN	TIFICATE OF COMPLIANCE		TION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 15 1972 , 19			
		Orig. Signed by			
		BY Joe D. Ramey			
		TITLE Dist. I, Supv.			
			This form is to be filed in compliance with RULE 1104.		
	H1/1/4/		If this is a request for allow	able for a newly drilled or deepened	
•		nature)	well, this form must be accompant tests taken on the well in accompan	nied by a tabulation of the deviation dance with RULE 111.	
6	Assistant District Su		All sections of this form mus	st be filled out completely for allow-	
(Title)			able on new and recompleted wells.		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.



RECEIVED

JUN 1 A 1972 OIL CONSERVATION COMM. HOUSS, N. M.