CUMMIDIA MARRIOWA 18 MART HORRES W. E.

SUBMIT IN TRIPITE*

(Other instructio.

Form approved. Budget Bureau No. 42-R1425.

	UN11 DEPARTMENT	ED STATE		side)	5. LEASE DESIGNATION AND SERIAL NO.	
		GICAL SUR				
APPLICATION			DEEPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DRILL DEEPEN DEEPEN PLUG BACK DEEPEN					7. UNIT AGREEMENT NAME	
OIL GAS SINGLE MULTIPLE ZONE ZONE					8. FARM OR LEASE NAME	
2. NAME OF OPERATOR					C. W. Shephard (b)	
TEXACO I	NC. I DARRE	LL SMITH			9. WELL NO.	
. ADDRESS OF OPERATOR					7	
	x 3109, Midland	10. FIELD AND POOL, OR WILDCAT				
. LOCATION OF WELL (Re At surface	port location clearly and	Jalmat-Yates-Seven Rive				
1980' PSL & 330' PWL, Sec. 6 At proposed prod. zone					Sec. 6, T-26-S, 2-37-E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH 13. STATE	
1 mile South	of Jal, New Me	Tico.			Lea Bew Mexico	
5. DISTANCE FROM PROPO	SED* Dran 14ma		16. NO. OF ACRES IN LEASE		F ACRES ASSIGNED	
PROPERTY OR LEASE LI	•		1120.30	10 11	HIS WELL	
18. DISTANCE FROM PROPO	SED LOCATION*	R1.L-330	19. PROPOSED DEPTH	20. ROTAL	RY OR CABLE TOOLS	
TO NEAREST WELL, DE OR APPLIED FOR, ON THE	S LEASE, FT. 9	84'	30001	Retary		
1. ELEVATIONS (Show whe	ther DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*	
GR 2964'					At suse	
3.	P	ROPOSED CAS	ING AND CEMENTING PROGR	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT SETTING DEPTH		QUANTITY OF CEMENT	
11"	8 5/8"	20 450' *250		*250 e	ex (250% to Circulate)	
7 7/8"	5 1/2"	14	3000 '	**250	ex (150% to bring count	
					top to 1750')	
Sufficient	ss "C" Cement &	10#/sk es	14.8 ppg (250% to Ci alt 14.8 ppg (150% to ATION TOPS	to bring	cement top to 1750') 1000	
	Tates	- 2730		Rivers	Pay - 2953'	
	Seven Rive	rs - 2893		10		
;	Seven Rivers Pa	•				
	Zone B	- 2917	Total	Depth	· 3900 '	
one. If proposal is to reventer program, if any	drill or deepen directions	lly, give pertine	eepen or plug back, give data on int data on subsurface locations	and measure	ductive zone and proposed new productive d and true vertical depths. Give blowout	
(This space for Fede	ral or State office use)			7) \	
PERMIT NO.			APPROVAL DATE		<u> </u>	
				ENDED	nlK	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consult Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

RECEIVED

OCT 19 1971

OIL CONSERVATION COMM. HOBBS, N. M.

NEW M. CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. Operator TEXACO Inc. C. W. Shephard (b) 7 Section Township Unit Letter 26 South 6 37 East L Lea Actual Footage Location of Well: Sec. 6 330 1980 South feet from the line feet from the Dedicated Acreage: Ground Level Elev: Producing Formation Pool 29641 Yates Seven Rivers Jalmat Yates Seven Rivers Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Mes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the knowfledge pnd belief. C. W. Shephard (a) J. J. Velten TEXACO Inc. Lse. Position Division Civil Engineer Company TEXACO Inc. 10/8/71 (6) 2 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 40 Ac. Total: 1120.30 Ac. Date Surveyed 10/7/71 Registered Professional Engineer Velten J.

2000

1650

330

660

1500

1000

500

Certificate No.

8174

RECEIVED

OCT 10 1971
OIL CONSERVATION COMM.
HODDS, N. M.