SUBMIT IN TRIPLICATE*

Form approved. Budget Eureau No. 42-R1425.

(Other instructi

2100

Circulate

above T.D.

Enough for TOC to be 500

UN	ED S	TAT	ES
DEPARTMENT	OF	THE	INTERIOR

GEOLOGICAL SURVEY				5. LEASE DESIGNATION			
APPLICATIO	N FOR PERMIT	TO DRILL I	DEEDEN OR DI	IIG DACK	6. IF INDIAN, ALLOT	99 TEE OR TRIBE NAME	
1a. TYPE OF WORK		TO DIVILL, I	PECILIA, ON FE	UG BACK	_	THE PARTY OF THE P	
	RILL 🛚	DEEPEN [PLU	G BACK 🗆	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL	GAS -						
	WELL OTHER		ZONE	MULTIPLE ZONE	8. FARM OR LEASE	AME	
Tenneco Oi	il Company				Del-Lea Fe	deral	
3. ADDRESS OF OPERATOR	, -				9. WELL NO.		
Box 1031, Midland, Texas 79701					1	+ 13	
4. LOCATION OF WELL (h any State	4	10. FIELD AND POOL,		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface					Bradley Area		
660 FSL, 1980 FEL, Section 25, T-26-S, R-33-E					11. SEC., T., R., M., OR ELK. AND SURVEY OR AREA		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	Prom mount on the		<u> </u>	25, T-26-S,	R-33-E	
Approximatel	ly 35 miles Sout	hwest of la	office* New Movico	-	12. COUNTY OR PARIS	I -	
15. DISTANCE FROM PROP	POSED*	1111030 01 00	16. NO. OF ACRES IN LI		<u>Lea</u>	New Mexico	
LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr.	LINE, FT. lg. unit line, if any)	660'	640.00	21, 30, 1	OF ACRES ASSIGNED HIS WELL 40		
 DISTANCE FROM PRO TO NEAREST WELL, 	DRILLING, COMPLETED.		19. PROPOSED DEPTH	20. пота	RY OR CABLE TOOLS	<u> </u>	
OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.)		3960'	5500'±		Rotary		
					22. APPROX. DATE W	ORK WILL START*	
<u>ජ</u> 23.	3341' GL				Upon appro	oval .	
eu.	1	PROPOSED CASIN	G AND CEMENTING I	ROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEP	ri.		·	
12½"	8-5/8"	24	350		QUANTITY OF CEMENT		

5500

- Drill $12\frac{1}{4}$ " hole to $350'\pm$.
- Run and cement 8-5/8", 24#, J-55, STC, circulate cement. WOC 12 hours.

I0.5

- Drill 7-7/8" hole to 5200' \pm ; diamond core to T.D.
- Run Gamma-Ray Sonic and Laterolog from T.D. to base of surface pipe. 4.
- Run and cement $4\frac{1}{2}$ ", 10.5#, J-55 STC to T.D. Bring cement top at least 500' above T.D.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

SIGNED J. Jne Comich	TITLE Drilling Er	ngineer	10-25-71
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL DATE		
APPROVED BY	Ticle	APPR	OVED
CONDITIONS OF APPROVAL, IF ANY:		007.9	1071

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OIL CONSERVATION COMM. HOBBS, N. 143.

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Operator	<u>*</u>	a keur lieta latuka iben biliba Bili bili bili banda banda bili	a fila jeurgia	d e Sectio	4		
i ·	CO OIL COMPANY		€ 1945 10 € - E. J.	.DE PAL		*	
Unit Letter	Section: -was	rangan kalaman di Liberta. Opera	en come.	invests			l
0	25	26 Scuta	i i i i i i i i i i i i i i i i i i i				
Actual Footage Loca					LEA		e een me en ma
660	feet from the SOUTH	ine ma	1980	to tom the	EAST		
Ground Level Elev.	Froducing formation	150	K-1	The state of the s		en did en monton	The second course and about the
	DELAWARE S.		WHDCA	•		SWEST	40
1. Outline the	e acreage dedicated to	the subject well	by colored pensal	or hachure	marke in the	.1	A same
2. If more the interest an	an one lease is dedicat d royalty).	ed to the well. o	outline each and a	dentify the	ownership the	reaf (baile)	
3. If more that dated by co	n one lease of different ommunitization, unitizati	ownership is ded on, force-pooling.	icated to the well etc?	l, have the	interests of a	all owners 1	cen consoli.
Yes	No If answer is	"'yes," type of c	onsolidation				
						ada compre companya nama a sec. C	
If answer is	s "no," list the owners a	and tract descript	tions which have	actually be	en consolidate	ed. (Use acc	erge gida i
[No allowable	le will be assigned to the	well until all int	erests have been	consolidat	ed (by commu	initizatios	Initization
rorcea-poors	ng, or otherwise) or until	a non-standard u	nit, eliminating sc	ich interest	s, has been a _l	pproved by	the Commis
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OIL CONSERVATION COMM. HOBBS, N. M.

FIELD Wildcat STATE NM 30-025-23932 TENNECO OIL CO. 1 De1-Lea Federal Sec 25, T-26-S, R-33-E CO-ORD 660' FSL, 1980' FEL of Sec Spd 11-5-71 CLASS EL 33602 Cmp 11-15-71 FORMATION DATUM FORMATION DATUM CSG & SX . TUBING 8 5/8" at 360' w/170 sx. LOGS EL GR RA IND HC A TD 5404' PLUGGED & ABANDONED

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> F.R. 11-2-71; Opr's Elev. 3361' DE PD 5500' RT (Delaware Sand) Contractor - Hondo Drlg. 2202' salt TD 5404'; PLUGGED & ABANDONED Cored 5272-5375' (2 cores), rec 103', no shows LOG TOPS: Rustler 827', Salado 1187', Base Salt 4990', Lamar 5233', Delaware 5263', Ramsey 5276' Ford Shale 5322', Olds Sand 5341'

11-18-71 COMPLETION REPORTED

11-8-71

11-15-71