

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals

5. Lease Designation and Serial No.

NM-7951

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

TENNECO FEDERAL #1

9. API Well No.

30-025-23973

10. Field and Pool, or Exploratory Area

Dublin Devonian

11. County or Parish, State

LEA COUNTY, NEW MEXICO

SUBMIT

BUREAU OF LAND MGMT
HOBBS, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

HAWKINS OIL & GAS

Secondary Oil Corp

3. Address and Telephone No.

400 S. BOSTON, STE. 800 TULSA, OKLAHOMA 74103

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT N, 990' FLS, 2310' FWL, SEC. 12 - T-26-S - R-37-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-13-97 - CUT & PULL 2-3/8" PRODUCTION TBG FROM 9280'; LEFT APPROX 350' TBG & PKR IN HOLE; TAG TOP OF FISH @ 9223'.
3-14-97 - SPOT 60 SXS CLASS "C" CEMENT @ 9211'; WOC & TAG TOC @ 8538'.
3-18-97 - CUT 5 1/2" CSG @ 4528'; NOT FREE; CUT & PULL 5 1/2" CSG FROM 4297'.
3-19-97 - WAS UNABLE TO GET BELOW 4308'; SPOT 50 SXS CMT @ 4308'; WOC & TAG TOC @ 4125' PER STEVE CAFFEY W/BLM.
SPOT 50 SXS CMT @ 3839'; WOC & TAG TOC @ 3683'.
3-20-97 - CUT & PULL 8-5/8" CSG FROM 1195'.
SPOT 65 SXS CMT @ 1248'; WOC & TAG TOC @ 1152'.
3-21-97 - SPOT 75 SXS CMT @ 439'; WOC & TAG TOC @ 319'.
SPOT 50 SXS CMT FROM 93' TO SURF.

WELL P&A'D 3-21-97

14. I hereby certify that the foregoing is true and correct

Signed Roger Massey

Title P&A SUPERVISOR

Date 3-14-97

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS

Title PETROLEUM ENGINEER

Date MAY 13 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved as to plugging of the well ~~hole~~
Liability under bond is retained until
surface restoration is completed.

*See Instruction on Reverse Side