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FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PROBATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

Operator
THE PETROLEUM CORPORATION OF DELAWARE
Address
3303 Lee Parkway, Dallas, Texas 75219
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☒ Casinghead Gas ☐ Condensate ☐
Change In Ownership ☐ Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Tenneco Federal
Well No.: 1
Pool Name, including Formation: Dublin-Devonian
Kind of Lease: State, Federal or Fee Federal
Lease No.: NM-7951
Location
Unit Letter: N
990 Feet From The South Line and 2310 Feet From The West
Line of Section: 12 Township: 26S Range: 37E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
The Permian Corporation
Address (Give address to which approved copy of this form is to be sent)
1509 W. Wall, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒
El Paso Natural Gas Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1492, El Paso, Texas 79948
If well produces oil or liquids, give location of tanks.
Unit: N Soc.: 12 Twp.: 26S Rge.: 37E
Is gas actually connected? Yes When: March 27, 1973

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Sore Res't. Diff. Res't.
XXX
Date Spudded: 12/13/71 Date Compl. Ready to Prod.: 10/27/83 recompleted
Total Depth: 11,854' P.D.T.D.: 9,350'
Elevations (DF, RKB, RT, GR, etc.): 3000.8' Name of Producing Formation: Devonian
Top Oil/Gas Pay: 9,049' Tubing Depth: 8,996'
Perforations: 9,049, 51, 55, 57, 67, 79, 87, 95, 9100, 03, 08, 15, 45, 50, 53, 57, 59
Depth Casing Shoe: 11,852'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15" 11-3/4" 390 350
11" 8-5/8" 3,790 500
7-7/8" 5-1/2" 11,852 700

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks: Date of Test: Producing Method (Flow, pump, gas lift, etc.):
Length of Test: Tubing Pressure: Casing Pressure: Choke Size:
Actual Prod. During Test: Oil-Bbls.: Water-Bbls.: Gas-MCF:

GAS WELL
Actual Prod. Test-MCF/D: 1,555 Length of Test: 24 hours
Tubing Pressure (shut-in): 1,400
Lbbs. Condensate/MMCF: - 0 - Gravity of Condensate: ---
Casing Pressure (shut-in): 150 Choke Size: 20/64"

1. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
L. E. Thomas (Signature)
Operations Manager (Title)
November 23, 1983 (Date)

OIL CONSERVATION COMMISSION
DEC 7 1983
APPROVED: [Signature]
BY: ORIGINAL [Signature] DISTRICT SUPERVISOR
TITLE: [Signature]
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the wellbore logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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NOV 28 1983
HOUSE OF REPRESENTATIVES