មានក្នុំពាមមា លោ ; THE MEXICO OIL COUSERVATION COMMISSION Supersista Old C-101 and C-11 Hilling tive 1-1-65 SAME A P.C. REQUEST FOR ALLOWABLE VHD 1111.12 AUTHORIZATION TO TRAHSPORT OIL AND NATURAL GAS U.S.G.5, LAND OFFICE OIL TRANSPORTER GAS OPERATOR PROBATION OFFICE Ohotalat The Petroleum Corporation of Delaware 3303 Lee Parkway, Dallas, Texas 75219 Reason(s) for liling (Check proper box) Other (Please explain) Change in Transporter of: New Wall $\overline{\mathbf{X}}$ OII Dry Gas Recompletion Condensate Change in Ownership If change of ownership give name and address of previous owner ____ sselman DESCRIPTION OF WELL AND LEASE well No. Lease Name State, Federal or Fee Federal NM - 7951Unassigned (Fusselman) Tenneco Federal Feel From The South Line and 2310 990 Feet From The West . N Unit Letter Lea 37E , NMPM, County 26S 12 Township Range Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Neine of Authorized Transporter of Oil or Condensate 1509 W. Wall, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Number of Authorized Transporter of Casinghead Gas or Dry Gas Ty El Paso, T Texas 79999 P.O. Box 1492, El Paso Natural Gas Company P.ge. Soc. Unit Twp. If well produces off or liquida, March 27, 1973 26S ! 37E Yes N give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Plug Back | Some Resty, Prif. Resty. Workover Gas Well New Well Oil Well Designate Type of Completion - (X) XXXXXX P.B.T.D. Tetal Depth Date Compl. Ready to Pred. Date Spudded <u>9,800</u> 11,854 12/13/71 Elevations (DF, RKB, RT, GR, etc.) 7/26/83 recompleted Top Oll/Gas Pay Tuking Depth Name of Producing Formation 9,600 Fusselman 9,650' 3000.81 Depth Casing Shoo Perforations 11,852' 9,650'-9,678' TUDING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 350 390 11 3/4" 15" 500 3790 __<u>11''</u> 7_7/8'' 8.5/8" 7005글'' 11852 (Test must be after recovery of total valume of load oil and must be equal to or exceed top allow able for this depth or be for full 21 hours) TEST DATA AND REQUEST FOR ALLOWABLE OH. WELL Producing Method (Flow, pump, gas lift, etc.) Date Flist New Oil Run To Tanks Date of Tost Chore Size Caning Pronours Tubing Pressure Longth of Tost Gun - MCF OII - Bbla. Later - Libla. Actual Pred. During Test GAS WELL Gravity of Condensate Bbls. Condensate, MMCF Longth of Toet Actual 1 105. Tool-MCF/D 52.0 24 hours 30 270 Cueling Pressure (Lhut-in) Chake Size Tubing Pressure (Shut-in) Teating hielhod (pitot, back pr.) 13/64 2.540 Back Pressure. OIL CONSERVATION COMMISSION L CENTAPICATE OF COMPLIANCE SEP 7 <u> 1983</u> _. 19 .

I hereby certify that the rules and regulations of the Oil Conservation

Congression have been compiled with and that the information given above in tree and compile to the best of my knowledge and belief.

L.E. Thomas

(Date)

8/31/83.....

Operations Manager (l'ule) This form is to be filed in compliance with RULE 1104.

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

APPROVED_

TITLE .

If this is a request for alloyable for a newly diffied or deepened well, this form must be accompanied by a tabulation of the deviation touts taken on the well in accordance with RULE 111.

All northern of this form must be filled our completely for allow-other or new and requisitors avoils.

FIR out only fractions I, II, III, and VI for changes of owner, will name or mander, or transporter, or other such change of condition.

RECEMEN

SEP 5 1983

O.C.S. HOSBS OFFICE

All distances must be from the outer boundaries of the Section Well No. Operator The Petroleum Corp. of Delaware Tenneco Federal Hango Unit Letter Section Township 12 **26S** 37E Lea Actual Footage Location of Well: 2310 West 990 feet from the South line and feet from the Dedicated Acreage: Producing Formation Pool Ground Level Elev.

990 feet from the South line and 2310 feet from the West line.

1 Producting Formation Fusselman Pool

1 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

2310 4000 1320 1650 1980 2310 1500 600

sion.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

L.E. Thomas

Position

Operations Manager

Compony

The Petroleum Corp., Del.

Date

8/31/83

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

November 24, 1971

Date Surveyed

/s/ John W. West

Registered Professional Engineer and/or Land Surveyor

646

Ceruffcate No.