

N. M. OIL CONS. COMMISSION
UNITED STATES P. O. BOX 10000, ALBUQUERQUE, NEW MEXICO 87240
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-7951

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <u>The Petroleum Corporation of Delaware</u></p> <p>3. ADDRESS OF OPERATOR <u>3303 Lee Parkway, Dallas, Texas 75219</u></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>Unit N, 990' from South Line, 2,310' from West Line, Section 12</u></p> <p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>3,000' GR</u></p>	<p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <u>Tenneco-Federal</u></p> <p>9. WELL NO. <u>1</u></p> <p>10. FIELD AND POOL, OR WILDCAT <u>Dublin-Ellenburger</u></p> <p>11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA <u>12-T26S-R37E</u></p> <p>12. COUNTY OR PARISH <u>Lea</u></p> <p>13. STATE <u>New Mexico</u></p>
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☒
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well was originally completed in the Ellenburger formation in February, 1972.
Perforated selectively, 11,634'-11,828', with 19 holes.
Acidized with 2,000 gallons MCA acid in two jobs.
Original AOF: 4,292 MCF/Day.

Production has declined to approximately two barrels condensate and fifteen MCF gas per day. Cumulative production is 807 MMCF gas and 108 MBBL condensate.

On July 21, 1983 we pulled tubing and packer, set a retrievable (Baker Model "C") bridge plug at 9,800', and perforated the Fusselman zone 9,650'-9,678'.

This zone is flowing naturally at the current time at the rate of 588 MCF of gas per day at 400 psi pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Manager of Operations DATE July 26, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

[Signature]
AUG 19 1983

*See Instructions on Reverse Side

RECEIVED
AUG 22 1983
O.C.D.
HOBBS OFFICE