

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
verse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR The Petroleum Corporation		8. FARM OR LEASE NAME Tenneco-Federal	
3. ADDRESS OF OPERATOR 3303 Lee Parkway, Dallas, Texas 75219		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit N, 990' from South Line, 2,310' from West Line, Section 12		10. FIELD AND POOL, OR WILDCAT Dublin-Ellenburger	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12-T26SR37E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,000' GR		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input checked="" type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Well was originally completed in the Ellenburger formation in February, 1972.
Perforated selectively, 11,634-11,828', with 19 holes.
Acidized with 2,000 gallons MCA acid in two jobs.
Initial AOF: 4,292 MCF/Day

Production declined until November, 1977 when well died. Attempts to kick well off failed and well is dead. Cumulative production was 739,741 MCF at 15.025 psia and 97,262 barrels of condensate.

We propose to abandon the Ellenburger by setting a permanent bridge plug at 9,800' and perforate the Fusselman formation, 9,658-9,672', with 2 shots/foot and acidize with 2,000 gallons, 15% hydrochloric acid and test.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

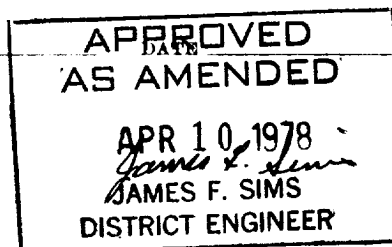
18. I hereby certify that the foregoing is true and correct

SIGNED Carl J. Jenkins TITLE V. P. of Operations DATE April 6, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



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APR 11 1978

OIL CONSERVATION COMM.
HUBBS, N. M.

U. S. Geological Survey
P. O. Box 1157
Hobbs, New Mexico 88240

HOBBS DISTRICT

CONDITIONS OF APPROVAL:

1. The Hobbs office (telephone (505) 393-3612) is to be notified when workover operations are to be commenced.
2. Blowout prevention equipment is required.
3. To permanently abandon the Ellenburger the BP should be set no more than 200' above the top Ellenburger perforations and either capped with 35' of cement placed by dump bailor or 25 sx of cement through tubing.

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OIL CONSERVATION COMM.
HOBBS, N. M.