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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

1	DISTRIBUTION SANTA FE		NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
}	FILE	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL GA	15		
}	U.S.G.S.	AUTHORIZATION TO TRAIN	ASFORT OIL AND NATURAL OF	10		
ŀ	OIL					
j	TRANSPORTER GAS					
Ì	OPERATOR					
1.	PRORATION OFFICE					
	The Petroleum Corporation					
		y, Dallas, Texas 75219				
	Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well	Change in Transporter of:	Tritial Production			
	Recompletion	Oil X Dry Gas	75	•		
	Change in Ownership	Casinghead Gas Condens	ate			
	If change of ownership give name					
	and address of previous owner					
••	DECEMBRION OF WELL AND I	FASE				
11.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.		
	Tenneco-Federal	1 Dublin-Ellenbu	irger State, Federal	or Fee Federal NM7951		
	Location					
	Unit Letter N : 990	Feet From The South Line	and 2310 Feet From T	he West		
		nship 26 South Range 37	East , NMPM, L	ea County		
	Line of Section 12 Town	nship 26 South Range 37	East , MMFM, L	<u>ca</u>		
	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GAS	s			
111.	Name of Authorized Transporter of Cil	or Condensate 🔼	Address lotte address to miten -FF	1		
	The Permian Corporation	on	1509 W. Wall, Midland Address (Give address to which approv	, Texas /9/01		
	Name of Authorized Transporter of Cas	nghead Gas 🔃 or Dry Gas 🔀				
	El Paso Natural Gas Co	ompany	P.O. Box 1492, El Paso Is gas actually connected? Whe	, Texas 79999		
	If well produces oil or liquids,	10 1000)	arch 27, 1973		
	give location of tanks.	<u> </u>		2100 27, 2770		
	If this production is commingled with	h that from any other lease or pool, (give comminging order number.			
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio		X	P.B.T.D.		
>	Date Spudded	Date Compl. Ready to Prod.	Total Depth			
	12/13/71 Elevations (DF, RKB, RT, GR, etc.)	2/24/72 Name of Producing Formation	11 854 Top Oil/Gas Pay	11,847 Tubing Depth		
	Elevations' (DF, RKB, RT, GR, etc.)			11.121		
	GL - 3000	Ellenberger 668, 676, 678, 681, 750	760 764 769 772	Depth Casing Shoe		
	11,034, 001,	17 010 and 828 (19 hale	es)	11,854		
	788, 794, 811, 813, 81	17, 818, and 828 (19 hold tubing, casing, and	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	15"	11 3/4	390'	350		
	11"	8 5/8	3790'	700		
	7.7/8"	5.1/2	11,852'	/00		
		OR ALLOWARIE (Tare must be co	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
V	. TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours;			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ji, eic.j		
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Castild Liesama			
		Oil-Bbls.	Water - Bbls.	Gas-MCF		
	Actual Prod. During Test		_			
	GAS WELL (See AOF F	Potential for Additional	Tests)	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF			
	1,500	24 (3/28/73)	212 Casing Pressure (Shut-in)	60.6		
	1,500 Testing Method (pitot, back pr.) Description of the property of the pro	Tubing Pressure (Shut-in) 2840 SI 2400 Flow	Pkr	11/64		
	Production equipment			ATION COMMISSION		
V	I. CERTIFICATE OF COMPLIAN	CE				
				, 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Mush			
			TITLE			
		/ for some to be filed in	compliance with RULE 1104.			

Sam clam	· · · · · · · · · · · · · · · · · · ·
Petroleum Engineer	
Petroleum Engineer (Title)	
March 30, 1973	

(Date)

If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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