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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
The Petroleum Corporation  
Address  
3303 Lee Parkway Dallas, Texas 75219  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain) Request for distillate allowable of 1500 barrels. This volume produced during testing operations.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Tenneco Federal Well No. 1 Pool Name, including Formation Dublin-Elzenberger Gas Kind of Lease Federal Lease No. NM 7951  
Location  
Unit Letter U ; 990 Feet From The South Line and 2310 Feet From The West  
Line of Section 12 Township 26 S Range 37 E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) 711 First City Nat. Bank Bldg., Houston, Tex.  
TeSoro Petroleum Corporation  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit U Sec. Twp. Rge. Is gas actually connected? No When Shut in, negotiating gas

If this production is commingled with that from any other lease or pool, give commingling order number:

contract

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 12/13/71	Date Compl. Ready to Prod. 2/24/72	Total Depth 11,854	P.B.T.D. 11,847					
Elevations (DF, RKB, RT, GR, etc.) GL - 3000	Name of Producing Formation Ellenberger	Top Oil/Gas Pay 11,620	Tubing Depth 11,121					
Perforations 11,634; 661; 668; 676; 678; 681; 750; 760; 764; 769; 772; 788; 794; 811; 813; 817; 818; and 828 (19 holes).	Depth Casing Shoe 11,852							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	11 3/4	390'	350 SXS					
VI"	8 5/8	3790'	500 SXS					
7 7/8"	5 1/2	11,852'	700 SXS					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Larry C. Shann  
(Signature)  
PETR. ENGR.  
(Title)  
May 18, 1972  
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 22 1972, 19  
BY [Signature]  
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

100-100000

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MAY 22 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.