(May 1963)

SUBMIT IN TRIPLICATES

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425

orm 9-33			(**	reverse side)		$\lambda = \lambda i (Y)$:	113	
(May 1963)	UNITED STATES				5.	5. LEASE DESIGNATION AND BERIAL NO.		
	DEPARTMENT OF THE INTERIOR				1	NM 062384.		
						6. IF INDIAN, ALLOTTES UR TRIBE NAME		
	GEOLOG	ICAL SURVE	DEVI OD	DILIG BA	CK 📙 "	, IF I (DIAM) =		
	- FOR DERANT TO	DRILL, DEE	PEN, OR	PLUG DI			NAME.	
APPLICATION	geolog N FOR PERMIT TO			LUG BACK		UNIT AGREEMENT	MANE	
· monk		DEEPEN 🗌	P	LUG BACK	!			
DR	ILL 🗵	DELI LI	MULTIPLE		- F	S. FARM OR LEASE NAME		
b. TYPE OF WELL			SINGLE ZONE	ZONE		Tenneco Fe	ederal	
	AS OTHER				\	9. WELL NO.		
WELL	111			_		1		
The Petroleum Corporation						10. FIELD AND POOL, OR WILDCAT		
The Petroicum Over						10. FIELD AND POOL,		
3. ADDRESS OF OPERATOR	Damleway Dal	las, Texas 7	5219	mants *)		Wildcat	A	
3303 L	ee Parkway, Dar	in accordance with a	ny State require	310 feet	from	11. SEC., T., R., M., C	IR BLK.	
3. ADDRESS OF OPERATOR 3303 Lee Parkway, Dallas, Texas 75219 3. Location of Well (Report location clearly and in accordance with any State requirements.*) 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 4. Location of Well (Report location clearly and in accordance with any State requirements.*)						Section 12	, T26S-R37E	
At surface Ullil	1: - of Section	12			Ì	Deceron	, -	
the west time of section						12. COUNTY OR PAR	ISH 13. STATE	
							New Mexic	
	S AND DIRECTION FROM NEA	REST TOWN OR POST	, , , , , , , , , , , , , , , , , , , ,			<u>Lea</u>	WEM MICHIE	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. Seven miles southeast of Jal 16. No. of acres in lease T. N. T.						F ACRES ASSIGNED		
Seven miles southed 16. No. of A					40			
10. DISTANCE FROM PROPUNED* LOCATION TO NEAREST TIME, FT. 990			400		W POTA	O. BOTARY OR CABLE TOOLS		
PROPERTY OR LEAS	19. PROPOSED DEPTH 20. 1			*otory				
(Also to Bearest		12,000			22. APPROX. DATE WORK WILL START*			
(Also to bearest drig. drift and the state of the state o						22. 211402. 2	1071	
OR APPLIED FOR, O.	whether DF, RT, GR, etc.)					Dec. 2,	, 17/1	
21. ELEVATIONS (Show	Whether Day							
		PROPOSED CASIN	G AND CEME	NTING PROGR	.AM		ONNENT	
23.				TING DEPTH				
SIZE OF CASING WEIGHT PER I			OOT	400	circ	circulated		
BIZE OF ROLE								
15 11-0/4 01 and 39		3,800			400 sacks			
11	8-5/8		1	2,000	400	Sacks		
7-7/8	5-1/2	20 and 17	1	•	1			

Double ram blowout preventer will be used from 400 feet to total depth along with appropriate choke manifold.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive THE ABOVE BYACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or ping back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blower program if any preventer program, if any. (This space for Federal or State office use) NIMUN N. DISTRICT ENGINEER DATE PERMIT NO. . APPROVED BY ... CONDITIONS OF APPROVAL, IF ANY :

NEW N. O OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section 1 0050 Operator THE PETROLEUM CORP TENNECO FEDERAL Section Township Unit Letter Range 26 SOUTH 37 EAST Actual Footage Location of Well: 990 SOUTH 2310 feet from the line and WEST line Ground Level Elev. Producing Formation Dedicated Acreage: 3000.8 ELLENBURGER WILDCAT 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consuldated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the, best of my knowledge and belief. AGENT THE PETROLEUM CORP. Nov. 24, 1971 I hereby certify that the well location shown on this plat was platted from field under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed NOVEMBER 24, 1971 Registered Professional Engineer Certificate No. 676

660

1320 1650

1980 2310

2000

1000

800