		·····		er raka
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	DISTRIBUTION			
	SANTA FE			
	FILE			
	u.s.g.s.	U.S.G.S.		
	LAND OFFICE			
	TRANSPORTER	OIL		
		GAS		
	OPERATOR			[
1.	PROSATION OFFICE		1	

(Title)

(Date)

1-2-78

	SANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Superredus Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS	
	TRANSPORTER GAS				
	OPERATOR				
1.	Operator Operator		The state of the s		
	Adobe Oil & Gas (Corporation			
	1100 Western Unit Reason(s) for filing (Check proper bo	ed Life Bldg. Midla	and, TX 79701 Other (Please explain)		
	New Well	Change in Transporter of			
	Recompletion Change in Ownership	OII Dry G Casinghead Gas Conde	一一		
	If change of ownership give name and address of previous owner	Adobe Oil Company	Same address as a	bove	
II.	DESCRIPTION OF WELL AND				
	Ammons-Madera	Well No. Pool Name, Including F	State B	leral or Fee Fee	
	Unit Letter <u>T.</u> ; 99	O Feet From The West	ne and 1980 Feet Fro	om The South	
	Line of Section 15 To	ownship 26S Range 3	3F , NMPM, Le	a County	
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		proved copy of this form is to be sent)	
	The Permian Corpo	ration	Box 1183 Houston	· ·	
	Phillips Petroleu	m Company	Bartlesville, OK	74003	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 15 26S 33E		When 5-23-75	
٧.	If this production is commingled we COMPLETION DATA	ith that from any other lease or pool,	-		
	Designate Type of Completi	on + (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING CASING AND	D CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
į,	TEST DATA AND DEGUEST F	OP ALLOWARIE (Ton purchase	for any or and and a standard and the st	oil and must be equal to or exceed top allow-	
	OII, WELL Date First New Oil Run To Tanks	able for this de	prin or be for full 24 hours) Producing Method (Flow, pump, gas		
	Date 1 list New Off Mail 10 1 diks	Date of Test	F. odderny wether (r tow, pamp, gas	55/4, 610.7	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
ŀ	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF	
'-	CACHETY	<u> </u>	<u> </u>		
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
<u> </u>	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERV	/ATION COMMISSION	
				1978	
C	Commission have been complied w	egulations of the Oil Conservation // // ith and that the information given beat of my knowledge and belief.	Orig. Sig	gned by	
above is true and complete to the best of my knowledge and belief.			Jerry Sexton TITLE Dist 1, Supr		
	//			n compliance with RULE 1104.	
_	m. W. Log	(toral)	If this is a request for all	owable for a newly drilled or deepened panied by a tabulation of the deviation	
	Vice President	sure)	tests taken on the well in acc	ordance with RULE 111.	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

SANTA FE		CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (246
AND OFFICE	- NOTHORIZATION TO TH	AND ON FOR AND NATURAL (3A3
TRANSPORTER GAS			
OPERATOR	7		
PRORATION OFFICE	7		
Adobe Oil Com	pany		
Address 1100 Western	United Life Building	Midland, Texas	70701
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	79701
New We!i Recompletion Change in Ownership	Change in Transporter of: OII Dry C Casinghead Gas Cond	Make operator	r change effective: 1/75
	Macdonald Oil Corpo	ration Box 1812	Midland, Texas 79701
II. DESCRIPTION OF WELL AND	Well No. Pool Name, including 1	Townstian I W. A. C.	
Ammons Madera et a:	l l Salado Dray	, –	Ledse No.
	PO Feet From The West Lis	ne and 1980 Feet From T	The South
Line of Section 15	ownship 26-S Range 3:	B-E , NMPM, Le 3	County
I DECICE AND THE COLUMN TO THE COLUMN THE CO			
II. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G	13	
Permian Corporation Name of Authorized Transporter of Co	L C	Address (Give address to which approv	n. Texas 77001
Phillips Petroleum	Company	Address (Give address to which approvements Phillips Building	ed copy of this form is to be sent) Odessa, Texas 79760
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age. L 15 26-S 33-E	Is gas actually connected? Whe Yes	5/28/75
If this production is commingled with COMPLETION DATA	ith that from any other lease or pool,		No
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			ONORO CEMENT
		!	
. TEST DATA AND REQUEST F		f.er recovery of total volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Gasing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
			<u>'</u>	

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size

I. CERTIFICATE OF COMPLIANCE

III.

IV.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

m. A	Maga	
Vice Pres	(Signature)	
8/15/75	(Title)	

(Date)

OIL CONSERVATION COMMISSION

APPROVED	AHG 20	1975	
BYYE		Orig. Signed by	
TITLE	Geologist	Geologist	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.