-110

	SANTA FE FILE		T FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65
	J.S.G.S.	_ AUTHORIZATION TO TR	O TRANSPORT OIL AND NATURAL GAS	
	TRANSPORTER OIL GAS	_		
	OPERATOR			
1.	PRORATION OFFICE			
	Macdonald Oil Corporation Address			
	P. O. Box 1812 - Midland, Texas 79701  Reason(s) for filing (Check proper box)  New Well Change in Transporter of			
	Recompletion Oil Dry Gas First Gas Connection - Gas			
	Change in Ownership		ensate previously	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND LEASE  Lease Name Well No. Pool Name, Including Formation Kind of Lease			
	Ammons Madera et	_ [		deral or Fee Fee
	Unit Letter 1, ; 99	• Feet From The West Li		om The South
	Line of Section 15 To	wnship 26 S Range		
	DEGLES ATTOM OF THE COLUMN			Lea County
III.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G	AS Address (Give address to which ar	proved copy of this form is to be sent)
	The Permian Corpor	ration		
	Name of Authorized Transporter of Ca	singhead Gas 🙀 💮 or Dry Gas 🦳	Address (Give address to which ap	on, Texas 77001 proved copy of this form is to be sent)
	Phillips Petroleur If well produces oil or liquids,	M Company Unit Sec. Twp. Pige.	Bartlesville. Ok;	Lahoma 74003
	give location of tanks.	L 15 26S 33E		May 23, 1975
I <b>V.</b> [	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	, give commingling order number:	
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v
ļ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
t	Perforations			Depth Casing Shoe
-				
f	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD	
		Olemo u Tobino Size	DEPTH SET	SACKS CEMENT
-				
_ (	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)			
		24.0 0. 100.	Producing Method (r tow, pump, gas	tift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF
•	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
_ I. C	ERTIFICATE OF COMPLIANC	<u>.</u>	OIL CONSERVATION COMMISSION	
		P P		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED, 19	
at	pove is true and complete to the	best of my knowledge and belief.	TITLE	
	11/1			
Monnin			This form is to be filed in compliance with RULE 1104.	

(Signature) Manager of Production (Title)

June 9, 1975

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.