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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Macdonald Oil Corporation

3. Address of Operator
P. O. Box 1812 - Midland, Texas 79701

4. Location of Well

7. Unit Agreement Name

8. Farm or Lease Name
Ammons Madera et al

9. Well No.
1

10. Field and Pool, or Wildcat
Salado Draw

UNIT LETTER **L** LOCATED **1980** FEET FROM THE **South** LINE AND **290'** FEET FROM THE **West** LINE OF SEC. **15** TWP. **26S** RGE. **33E** NMPM

15. Date Spudded **1-11-72** 16. Date T.D. Reached **1-20-72** 17. Date Compl. (Ready to Prod.) **2-18-72** 18. Elevations (DF, RKB, RT, GR, etc.) **3310 DF** 19. Elev. Casinghead **3303**

20. Total Depth **5150'** 21. Plug Back T.D. **5100'** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By Rotary Tools **0' - 5150'** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
5002' - 5023' Delaware Sand

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray Sonic and Gamma Ray-Neutron

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	379	12-3/4"	250 sx	None
4-1/2"	9.5	5142	7-7/8"	200 sx	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				2-3/8"	4988	None

31. Perforation Record (Interval, size and number)
5002'; 5006 - 5008'; 5010 - 5012'; 5018 - 5023'. All holes are 1/2" and there are 2 per foot in each zone.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
5002 - 5023 Acidized 250 gal. mud acid
5002 - 5023 Frac 8000 gal. refined oil and 8000# sand.

33. PRODUCTION

Date First Production **2-17-72** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pump - 1 1/4 x 2 x 16** Well Status (Prod. or Shut-in) **Prod.**

Date of Test **2-18-72** Hours Tested **24** Choke Size **2"** Prod'n. For Test Period **121** Oil - Bbl. **121** Gas - MCF **139.7** Water - Bbl. **50** Gas - Oil Ratio **1155**

Flow Tubing Press. **25** Casing Pressure **50** Calculated 24-Hour Rate **121** Oil - Bbl. **121** Gas - MCF **139.7** Water - Bbl. **50** Oil Gravity - API (Corr.) **40**

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - No market available

35. List of Attachments
Form C-104 and Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **Manager of Production** DATE **2-28-72**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	905	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1265	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	4722	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T. Lamar	4955	T. Chinle
T. Penn.		T. Delaware	4983	T. Permian
T. Cisco (Bough C)		T. Ford Shale	5040	T. Penn. "A"
		T. Olds	5071	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	198	198	Sand, Redbed & Anhy.				
198	1050	852	Redbed & Anhy.				
1050	1417	367	Anhy, Sand & Sahle				
1417	3345	1928	Salt & Anhydrite				
3345	4003	658	Anhy. & Shale				
4003	4163	160	Anhydrite				
4163	4430	267	Anhy., Shale & Sand				
4430	4656	226	Anhy. & Shale				
4656	4815	159	Anhy.				
4815	4925	110	Lime & Sahle				
4929	4970	41	Lime				
4970	5150	180	Sand & XXX Shale				

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	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Macdonald Oil Corporation	
Address P. O. Box 1812 - Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	4/12/72
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name Ammons Madera et al	Well No. 1	Pool Name, Including Formation Salado Draw - Delaware SD	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter L ; 990 Feet From The West Line and 1980 Feet From The South Line of Section 15 Township 26S Range 33E , NMPM, Lea County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 1183 - Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent) --	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 15
	Twp. 26S	Rge. 33E
	Is gas actually connected? No	
	When	

If this production is commingled with that from any other lease or pool, give commingling order number: **None**

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 1-11-72	Date Compl. Ready to Prod. 2-17-72		Total Depth 5150		P.B.T.D. 5100			
Elevations (DF, RKB, RT, GR, etc.) 3310 DF	Name of Producing Formation Delaware Sand		Top Oil/Gas Pay 4998'		Tubing Depth 4988			
Perforations 5002'; 5006 - 5008'; 5010 - 5012'; 5018 - 5023'					Depth Casing Shoe 5142			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-3/4	CASING & TUBING SIZE 8-5/8		DEPTH SET 379		SACKS CEMENT 250			
7-7/8	4-1/2		5142		200			

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 2-17-72	Date of Test 2-18-72	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24	Tubing Pressure 25	Casing Pressure 50	Choke Size 2"
Actual Prod. During Test 121	Oil-Bbls. 121	Water-Bbls. 50	Gas-MCF 139.7

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Manager of Production
(Title)
February 28, 1972
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAR 1 1972**, 19_____
BY **Orig. Signed by**
Les Clements
Oil & Gas Insp.
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Oil & Gas Ind.
In Cleveland
Oil & Gas Ind.

REMOVED

FEB 21 1971
OIL CONSERVATION COMM.
HOUSTON, TEXAS