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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Ammons & Madera et al
9. Well No. 1
10. Field and Pool, or Wildcat <i>Lea</i>
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator MACDONALD OIL CORPORATION
3. Address of Operator P. O. Box 1812 - Midland, Texas 79701
4. Location of Well UNIT LETTER L , 990 FEET FROM THE west LINE AND 1980 FEET FROM THE south LINE, SECTION 15 TOWNSHIP T-26-S RANGE R-33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3310' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

* Macdonald Oil Corporation has taken over operations at casing point from Harold Brasfield and Jack W. Trantham.

Drilled 7-7/8" hole to 5150'. Cored Delaware Sand from 4970' to 5020'. Ran gamma ray sonic log from 0-5150'. Ran 132 joints 4 1/2" 9.5# J-55 Sml (new) casing and set at 5142'. Cemented with 200 sacks Class "C" with 5# salt per sack and 3/4 of 1% CFR-2. Plug down at 6:10 AM January 20, 1972. Tested casing to 1500# and held OK for 30 minutes. Released rig. Will commence completion operations on or about January 26, 1972. Wells cemented by Halliburton.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John Runyan* TITLE Manager of Production DATE January 21, 1972
Orig. Signed by John Runyan
APPROVED BY Geologist DATE JAN 24 1972
CONDITIONS OF APPROVAL, IF ANY:

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JAN 2 1952

OLIVE BRIDGE, N.Y.

1952

RECEIVED
JAN 2 1952
OLIVE BRIDGE, N.Y.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65 *125-23992*

5A. Indicate Type of Lease
STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work			7. Unit Agreement Name		
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. Farm or Lease Name Ammons & Madera, et al		
2. Name of Operator Harold A. Brasfield and Jack W. Trantham			9. Well No. 1		
3. Address of Operator 712 Citizens First National Bank Bldg., Tyler, Texas 75701			10. Field and Pool, or Wildcat Salado Draw		
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>990</u> FEET FROM THE <u>west</u> LINE AND <u>1980</u> FEET FROM THE <u>south</u> LINE OF SEC. <u>15</u> TWP. <u>T-26-S</u> RGE. <u>R-33-E</u> NMPM			12. County Lea		
19. Proposed Depth 5150			19A. Formation Delaware Sand		20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 3310' DF		21A. Kind & Status Plug. Bond \$5,000.00	21B. Drilling Contractor Unknown		22. Approx. Date Work will start December 17, 1971

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8	24#	350	250	Surface
7 7/8"	4 1/2	11#	5100	200	4300

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO DRILLING. 8/9/8
CASING.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 4-3-72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jack W. Trantham Title Operator Date December 9, 1971

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 7 DATE JAN - 3 1972
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 2 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**