SUBMIT IN TRIPLICATE\*

(Other instruction reverse side,

Form approved. Budget Bureau No. 42-R1425.

UN.	J STATES	
DEPARTMENT	OF THE INTERIO	R

. DEFINITION THE INTERIOR							5. LEASE DESIGNATION	5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGICAL SURVEY							0359295			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
1a. TYPE OF WORK			.,	<u> </u>	LOC DA	7011	- N/A			
DI	RILL 🖾	DEEPEN [	7	PI I	JG DAC	! П	7. UNIT AGREEMENT	NAME		
b. TYPE OF WELL		, ,			JO DAG	· 🗀 .	N/A			
WELL	WELL XX OTHER		SINGLE ZONE	$\mathbf{X}\mathbf{X}$	MULTIPL ZONE	E []	8. FARM OR LEASE NA	ME		
2. NAME OF OPERATOR							Union Fed	ere1		
	BLACKROCK OI	L COMPANY					9. WELL NO.			
3. ADDRESS OF CPERATOR						<u>-</u>	1			
1000 V & J Tower, Midland, Tx 79701							10. FIELD AND POOL OF WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface							Jennings Delaware			
Unit 1	D, 660 FNL & 66	0 FWI.					11. SEC., T., R., M., OR BLK.			
At proposed prod. zo	ne	O INE					AND SURVEY OR A	REA		
							Section 3, T-2	26-S, R-32-E		
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST	r cffice*				12. COUNTY OR PARISE			
20 mi	les North Orla,	Texas					Lea	New Mexico		
10. DISTANCE FROM PROI LOCATION TO NEARES	OSED*		18. NO. OF	ACRES IN	LEASE	17. No.	OF ACRES ASSIGNED			
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)			320				169 4C			
10			19. PROPOSED DEPTH 20. ROTA			20. кот	RY OR CABLE TOOLS			
OR APPLIED FOR, ON THIS LEASE, FT. 4600				Rotary						
21. ELEVATIONS (Show wh	nether DF, RT, GR, etc.)						22. APPROX. DATE WO	ORK W:LL START*		
23.							12-10-7	1		
٤٥.		PROPOSED CASIN	G AND CEN	MENTING	PROGRAM	ſ				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	DOT SETTING DEPTH			QUANTITY OF CEMENT				
11''	8-5/8"	24#	885			3	325 sx. THETT			
7-7/8" 4-1/2" 9.5# 4600			125 sx.							
	1	1	ŀ							

- 1.) Survey plat will be filed by John West Engineering Company, Hobbs, New Mexico.
- 2.) Double ram blowout preventor will be used while drilling.
- 3.) Form 9-1123 attached.
- 4.) Completion will be through casing perforations with acid and or frac.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

BIGNED - CON JOTNICE TITLE	Production	Superintendent <sub>b</sub>	December 7, 197
(This space for Federal or State office use)			
PERMIT NO.	APPROVAL DATE		
APPROVED BY		(fi	19 J

\*Soo Instructions On Novema Side

RELEIVED

C 11971

ON CONSERVATION COMM.

All distances must be from the outer boundaries of the Section.

Operator			Leas	ю			Well No.
BLACKE	OCK OIL COMPA	NY	UNION FEDERAL				1
Unit Letter	Section	Township	Range County				
D	33	26 South		32 EAST	LEA		
Actual Footage Loca	ution of Well:						
660	feet from the	NORTH line and	[ B1	660 fe	et from the	WEST	line
Ground Level Elev.	Producing Form	ARE SANDS	Pool	JENNINGS	D=:	_	Dedicated Acreage;
			<del></del>				160 Acres
<ol> <li>Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.</li> <li>If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).</li> <li>If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-</li> </ol>							
dated by communitization, unitization, force-pooling. etc?  Yes No If answer is "yes," type of consolidation							
this form if No allowab	necessary.) le will be assigne	d to the well until all	inter	rests have been	consolidat	ed (by com	munitization, unitization, approved by the Commis-
77777	//////	///		ı			CERTIFICATION
660'-0	-+			       		tained he	certify that the information con- rein is true and complete to the y knowledge and belief.
				 		PRODUC	CTION SUPERINTENDENT
1111		1/2				Date 12	-4-1971
	 			1000		shown on notes of under my is true a	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same nd correct to the best of my and belief.
	1 1 1 1 1						4-1971 Professional Engineer
						Oftificate	m W. Wast

RELIEIVED

2 1 1971

DE COMSERVATION COMM.
HOBBS, R. W.