Form 9-331C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions reverse side)

Form approved.
Budget Bureau No. 42-R1425.

# UN D STATES
# DEPARTMENT OF THE INTERIOR
## GEOLOGICAL SURVEY

# APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

**1a. TYPE OF WORK**

DRILL ☒    DEEPEN ☐    PLUG BACK ☐

**b. TYPE OF WELL**

OIL WELL ☐    GAS WELL ☒    OTHER    SINGLE ZONE ☒    MULTIPLE ZONE ☐

**2. NAME OF OPERATOR**

BLACKROCK OIL COMPANY

**3. ADDRESS OF OPERATOR**

1000 V & J Tower, Midland, Tx  79701

**4. LOCATION OF WELL** (Report location clearly and in accordance with any State requirements.*)

At surface

Unit B, 660 FNL & 1980 FEL

At proposed prod. zone

Same

**14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE***

20 miles North of Orla, Texas

**5. LEASE DESIGNATION AND SERIAL NO.**

NM ~~0959205~~ 0592082-A

**6. IF INDIAN, ALLOTTEE OR TRIBE NAME**

N/A

**7. UNIT AGREEMENT NAME**

N/A

**8. FARM OR LEASE NAME**

Union Federal

**9. WELL NO.**

2

**10. FIELD AND POOL, OR WILDCAT**

Jennings Delaware

**11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA**

Section 4, T-26-S, R-32-E

**12. COUNTY OR PARISH**

Lea

**13. STATE**

New Mexico

| 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) | 16. NO. OF ACRES IN LEASE | 17. NO. OF ACRES ASSIGNED TO THIS WELL |
|---|---|---|
| 660 | 320 | ~~160~~ 40 |

| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. | 19. PROPOSED DEPTH | 20. ROTARY OR CABLE TOOLS |
|---|---|---|
|  | 4600 | Rotary |

**21. ELEVATIONS** (Show whether DF, RT, GR, etc.)

3322' G.L.

**22. APPROX. DATE WORK WILL START***

**23.**

### PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|---|---|---|---|---|
| 11" | 8-5/8" | 24# | 885 | 325 sx. CIRCULATE |
| 7-7/8" | 4-1/2 | 9.5# | 4600 | 125 sx. |

1. Double Ram blowout preventor will be used while drilling.

2. Form 9-1123 attached.

3. Completion will be through casing perforations with acid and/or frac for stimulation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

**24.**

SIGNED _O.D.Butler_  O.D.Butler  TITLE _President_  DATE _12-27-71_

(This space for Federal or State office use)

PERMIT NO. _____    APPROVAL DATE _____

APPROVED BY _____    TITLE _____    DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

NEW ~~JICO~~ OIL CONSERVATION COMMISSION

# WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

| Operator BLACKROCK OIL COMPANY | Lease UNION FEDERAL | Well No. 2 |
|---|---|---|

| Unit Letter B | Section 4 | Township 26 SOUTH | Range 32 EAST | County LEA |
|---|---|---|---|---|

Actual Footage Location of Well:

1980 feet from the EAST line and 660 feet from the NORTH line

| Ground Level Elev. 3322 | Producing Formation DELAWARE SANDS | Pool JENNINGS DELAWARE ~~UNDESIGNATED~~ | Dedicated Acreage: ~~160~~ 40 Acres |
|---|---|---|---|

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes   ☐ No   If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.
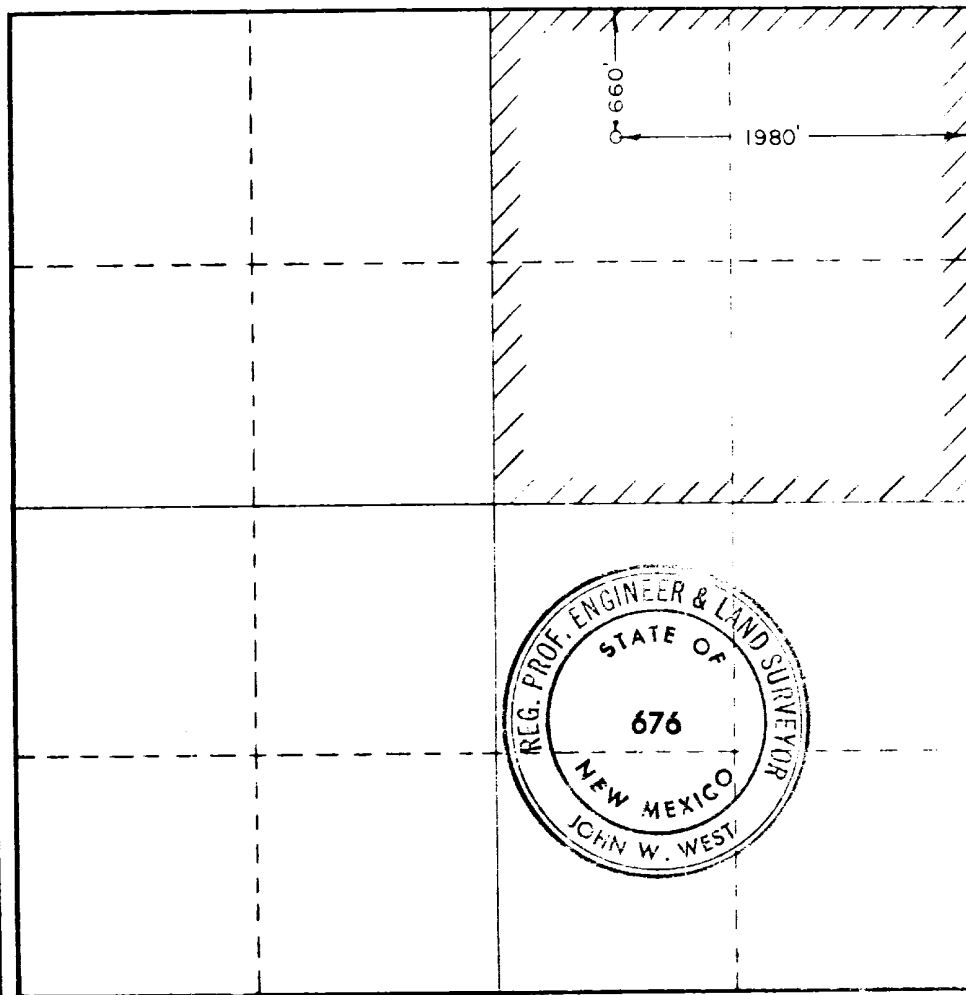


CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

PRODUCTION SUPERINTENDENT
Position

Company
BLACKROCK OIL COMPANY

Date
12-4-1971

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
12-4-1971

Registered Professional Engineer and/or Land Surveyor
John W. West

Certificate No.
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