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SANTA FE   NEW MEXICO OIL CONSERVATION COMMISSION   C-100 and C-103	NEW MEXICO OIL CONSERVATION COMMISSION    Color	DISTRIBUTION		Form C-103 Supersedes Old
LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (D) NOT USE THIS FORM, FOR PROPOSALE TO SOLL AND REPORTS ON WELLS  (D) NOT USE THIS FORM, FOR PROPOSALE TO SOLL AND REPORTS ON WELLS  (D) NOT USE THIS FORM, FOR PROPOSALE TO SOLL AND REPORTS ON WELLS  (D) NOT USE THIS FORM, FOR PROPOSALE TO SOLL AND REPORTS ON WELLS  (D) NOT USE THIS FORM, FOR PROPOSALE TO SOLL AND REPORTS ON WELLS  (D) NOT USE THIS FORM, FOR PROPOSALE TO SOLL AND REPORTS ON WELLS  (D) NOT USE THIS FORM, FOR PROMITE AND REPORTS ON WELLS  (D) NOT USE THIS FORM, FOR THE SUPPLY  (D) NOTICE OF SOLID AND ADDRESS OF THE SUPPLY	LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (D) NOT USE THIS FORM ON PROPOSALS TO SOLL AND OPERATORS ON WELLS  (D) NOT USE THIS FORM ON PROPOSALS TO SOLL AND OPERATORS ON WELLS  (D) NOT USE THIS FORM ON PROPOSALS TO SOLL AND OPERATORS ON WELLS  (D) NOT USE THIS FORM ON PROPOSALS TO SOLL AND OPERATORS ON WELLS  (D) NOT USE THIS FORM ON PROPOSALS TO SOLL AND OPERATORS ON WELLS  (D) NOT USE THIS FORM ON PROPOSALS TO SOLL AND OPERATORS ON WELLS  (D) NOT USE THIS FORM ON PROPOSALS TO SOLL AND OPERATORS ON WELLS  (D) NOT USE THIS FORM ON PROPOSALS TO SOLL AND OPERATORS ON WELLS  (D) NOT USE THIS FORM ON PROPOSALS TO SOLL AND OPERATORS ON WELLS  (D) NOT USE THIS FORM ON PROPOSALS TO SOLL AND OPERATORS ON WELLS  (D) NOT USE THIS FORM OF THE MORE  (D) NOTICE OF INTENTION TO:  (D) NOTICE OF INTENTION TO:  (D) POUR AND ABANDON OF PROPOSALS TO SOLL AND OPERATORS OF THE SOLL WORK  (THE ORATER CASING OF LANGE PLANE OF THE OPERATORS OF THE OPE	SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
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SUNDRY NOTICES AND REPORTS ON WELLS  (IC) HOT USE THIS POSSESS OF SHAPE OF THE SUPPLY  SUPPLY OF THE STATE CASHING SHAPE OF THE SUPPLY  OTHER WEET Supply  Skelly Oil Company  Jal Water System  9. Will No.  P. O. Box 1351, Midland, Texas 79701  LOCATION of Well  UNIT LETTER B 1313 FEET FROM THE MOTTH LINE AND 1327 FEET FROM  IS. Elevation (Show whether DF, RT, GR, etc.)  Unknown  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON  OTHER COMMENCE OFFILLING OPPES.  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  1. Spudded 17-1/2" hole at 5:30 PM March 28, 1972.  2. Desiribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work SEE RULE TOS.  SEE 8 joints of 13-3/8" OD 48f H-40 8X STEC casing at 359' with 300 sacks Class "H" Cement with 27 calcium chloride and 47 gel per sack and 100 sacks Class "H" Cement with 27 calcium chloride are SCOME for 20 or Manager Last of Surface.  4) After WOC 24 hours, tested casing to SOME for 20 or Manager Last of Surface.  SURFACTOR RESERVOIRS TRESTAND SURFACE  The SURFACE OF STATE Casing at 359' with 300 sacks Class "H" Cement with 27 calcium chloride and 47 gel per sack and 100 sacks Class "H" Cement  After WOC 24 hours, tested casing to SOME for 20 or Manager Last of Surface.  4) After WOC 24 hours, tested casing to SOME for 20 or Manager Last of Surface.	SUNDRY NOTICES AND REPORTS ON WELLS  (C) NOT USE THIS FORMACK TO A DIFFERENT RESERVOIR.  (D) NOT USE THIS FORMACK TO A DIFFERENT RESERVOIR.  (C) NOT USE THIS FORMACK TO A DIFFERENT RESERVOIR.  (D) NOTICE OF HOLD THE TOTAL CONTROL OF TO RECEPTS ON THE STATE OF THE S	LAND OFFICE		
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Name of Operator  Skelly Oil Company  Skelly Oil Company  Skelly Oil Company  P. O. Box 1351, Midland, Texas 79701  P. O. Box 1351, Midland, Texas 79701  Substitution of Well  Unit Letter  B. 1313	Name of Operator  Skelly Oil Company  Skelly Oil Company  Skelly Oil Company  P. O. Box 1351, Midland, Texas 79701  Location of Well  UNIT LETTER  B 1313 FEET FROM THE MOTTH LINE AND 1327 FEET FROM  THE East LINE, SECTION 16 TOWNSHIP 24S RANGE 36E NMPM.  IS, Elevation (Show whether DF, RT, GR, etc.)  Unknown  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  ERFORM REMEDIAL WORK COMMENCE OBILLINE OPNE.  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  COMMENCE OBILLINE OPNE.  CHANGE PLANS  COMMENCE OBILLINE OPNE.  CASING TEST AND CEMENT JOB OTHER SPUI and ASANDOM PLUG AND ASANDOM OTHER SPUI and SET JAD			
OTHER WELL OTHER Water Supply  7. Unit Agreement Name  Skelly Oil Company  Skelly Oil Company  Skelly Oil Company  9. Wall No.  10. Fled and Pool, or Wilders  10. Fled and Pool, or Wilders  10. Fled and Pool, or Wilders  11. Fled and Pool, or Wilders  12. County  Inknown  1327 FET FROM  THE East Line, Section 16 Township 248 RANGE 36E NAMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  Unknown  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  REMEDIAL WORK ALTERING CASING PLUS AND ABANDON OTHER SPUI and Set 13-3/8" casing Commence on the Subsequence of the Spuid and Set 13-3/8" casing Commence of the Spuid and Set	OTHER. Water Supply  7. Unit Agreement Name  Well of the Skelly Oil Company  Skelly Oil Company  Skelly Oil Company  9. Fam or Lease Name  Jal Water System  9. Wall No.  4. Location of Well  Unit Letter B 1313 Feet from the Morth Line and 1327 Feet from  The East Line, Section 16 Township 248 Hange 36E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  Unknown  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK ALTERING CASING PLUS AND ABANDON OTHER SUBSEQUENT REPORT OF:  CASING TEST AND CEMENT JUB OTHER  OTHER Spud and Set 13-3/8" casing Township and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  1) Spudded 17-1/2" hole at 5:30 PM Harch 28, 1972.  2) Drilled to 360'.  3) Set 8 joints of 13-3/8" OD 48# H-40 SR STEC casing at 359' with 300 sacks Class "H" Cement with 2% calcium chloride and 4% gel per sack and 100 sacks Class "H" Cement with 2% calcium chloride per sack. Cement circulated to surface.  4) After WCC 24 hours, tested casing to 5006 for 20 minuted to surface.	SUNI	DRY NOTICES AND REPORTS ON WELLS	MINITED TO THE STATE OF THE STA
OTHER WELL OTHER Water Supply  7. Unit Agreement Name  Skelly Oil Company  Skelly Oil Company  Skelly Oil Company  9. Well Water System  9. Well Water System  9. Well No.  10. Fleid and Pool, or Wildow  10. Fleid and Pool, or Wildow  10. Fleid and Pool, or Wildow  11. Fleid and Pool, or Wildow  12. County  13. Las  14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Subsequent Report of:  12. County  13. County  14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  19. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  Subsequent Report of:  10. Check Appropr	OTHER WELL OTHER Water Supply  7. Unit Agreement Name  Skelly Oil Company  Skelly Oil Company  Skelly Oil Company  10. Fram or Lease Name  Jal Water System  Nowall No.  Location of Well  Unit Letter  B 1313 FEET FROM THE MORTH  LINE AND 1327 FEET FROM  THE East  LINE, SECTION 16 TOWNSHIP 24S HANGE 36E NAME  OCHECK Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  EMPORARILY ABANDON  ULL OR ALTER CASING  OTHER  OTHER Spud and Set 13-3/8" casing  1. Spudded 17-1/2" hole at 5:30 PM Harch 28, 1972.  3. Set 8 joints of 13-3/8" OD 48# H-40 SR STEC casing at 359' with 300 sacks Class "H" Cement with 27 calcium chloride and 47 gel per sack and 100 sacks Class "H" Cement with 27 calcium chloride and 47 gel per sack and 100 sacks Class "H" Cement  4. After WCC 24 hours, tested casing to 5006 for 20 minuted to surface.  4. After WCC 24 hours, tested casing to 5006 for 20 minuted to surface.  4. After WCC 24 hours, tested casing to 5006 for 20 minuted to surface.  4. After WCC 24 hours, tested casing to 5006 for 20 minuted to surface.	USE "APPLIC	PROPUSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  CATION FOR PERMIT - ** (FORM C-101) FOR SUCH PROPOSALS.)	
Skelly 011 Company  Skelly 011 Company  P. O. Box 1351, Midland, Texas 79701  ONLIGHT B 1313  PEET FROM THE MOTTH LINE AND 1327  THE Kast LINE, SECTION 16  TOWNSHIP 24S  RANGE 36E NMPAN.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  CHANGE PLANS  OTHER  OTHER  OTHER  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 108.  1. Spudded 17-1/2" hole at 5:30 PM March 28, 1972.  2. Drilled to 360'.  3. Set 8 joints of 13-3/8" OD 48# H-40 SR STAC casing at 359' with 300 sacks Class "H" Cement with 2% calcium chloride and 4% gel per sack and 100 sacks Class "H" Cement vith 2% calcium chloride per sack. Cement circulated to surface.  4. After NOC 24 hours, tested casing to SOAS for 20 minutes.	Skelly 0il Company  Skelly 0il Company  P. O. Box 1351, Midland, Texas 79701  ONIT LETTER  B. 1313  FEET FROM THE MOTTH  LINE AND 1327  FEET FROM  THE Kast  LINE, SECTION 16  TOWNSHIP 24S  RANGE 36E  NMPM.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  CHANGE PLANE  CHANGE PLANE  OTHER  CHANGE PLANE  CH	OIL GAS		7. Unit Agreement Name
Jal Water System  9. Well No.  10. Field and Pool, or Wildest  11. Field and Pool, or Wildest  11. Field and Pool, or Wildest  11. Field and Pool, or Wildest  12. County  13. Location of Well  14. Line and 1327 Peet from  15. Elevation (Show whether DF, RT, GR, etc.)  16. Township 24S RANGE 36E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  12. County  13. County  14. County  15. Elevation (Show whether DF, RT, GR, etc.)  16. Township 24S RANGE 36E NMPM.  17. Elevation (Show whether DF, RT, GR, etc.)  18. Elevation (Show whether DF, RT, GR, etc.)  19. County  10. Field and Pool, or Wildest  10. Field and Fool, or Wildest  1	Address of Operator  P. O. Box 1351, Midland, Texas 79701  Location of Well  UNIT LETTER  B. 1313 FEET FROM THE MOTTH  LINE AND 1327 FEET FROM  15. Elevation (Show whether DF, RT, GR, etc.)  Unknown  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  CASING TEST AND CEMENT JOB  OTHER  OTHER  D. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  1. Spudded 17-1/2" hole at 5:30 PM March 28, 1972.  Drilled to 360'.  3. Set 8 joints of 13-3/8" OD 48# H-40 SR STEC casing at 359' with 300 sacks Class "H" Cement with 2% calcium chloride and 4% gel per sack and 100 sacks Class "H" Cement with 2% calcium chloride and 4% gel per sack and 100 sacks Class "H" Cement with 2% calcium chloride per sack.  4.) After WCC 24 hours, tested casing to SOM for 20 March 28 In Texas In Tex		OTHER- Water Supply	*****
P. O. Box 1351, Midland, Texas 79701  P. O. Box 1351, Midland, Texas 79701  Location of Well  UNIT LETTER  1313  PET FROM THE MOTTH  LINE AND 1327  FET FROM  10. Field and Pool, or Wildcat  10. Field and Pool, or Wildcat  10. Field and Pool, or Wildcat  11. Field and Pool, or Wildcat  12. County  Unknown  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON  CHANGE PLANS  CASING TEST AND CEMEBRY 1998  OTHER  OTHER  1. Spudded 17-1/2" hole at 5:30 PM Harch 28, 1972.  Drilled to 360'.  3. Set 8 joints of 13-3/8" OD 48# H-40 8R STEC casing at 359' with 300 sacks Class "H" Cement with 2% calcium chloride and 4% gel per sack and 100 sacks Class "H" Cement with 2% calcium chloride and 4% gel per sack and 100 sacks Class "H" Cement with 2% calcium chloride per sack. Cement circulated to surface.  4) After WCC 24 hours, tested casins to 5006 for 20 results of the surface.	P. O. Box 1351, Midland, Texas 79701  P. O. Box 1351, Midland, Texas 79701  Location of Well  UNIT LETTER  1313  PET FROM THE MOTTH  LINE AND 1327  FET FROM  15. Elevation (Show whether DF, RT, GR, etc.)  Unknown  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON  CHANGE PLANS  ALTERING CASING  ALTERIOR PLANS  COMMENCE DRIVER PLANS  COMMENCE PLA	Skally	Od 1. Company	8. Farm or Lease Name
P. O. Box 1351, Midland, Texas 79701  4  Location of Well  UNIT LETTER  B  1313  FEET FROM THE MOTTH  LINE AND  1327  FEET FROM  THE LINE, SECTION  15. Elevation (Show whether DF, RT, GR, etc.)  Unknown  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  FEET FROM MEMEDIAL WORK  CHANGE PLANS  CHANGE BRIGHT TO SALVE AND CHANGE PLANS  CHANGE PLAN	P. O. Box 1351, Midland, Texas 79701  4  Location of Well  UNIT LETTER B 1313  FEET FROM THE MOTTH LINE AND 1327  THE Rest LINE, SECTION 16 TOWNSHIP 24S  RANGE 36E MMPM.  IS, Elevation (Show whether DF, RT, GR, etc.)  Unknown  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK COMMENCE DRILLING OPNS.  CHANGE PLANS CASING TEST AND CEMENT 168 OPNS.  CASING TEST A	, Address of Operator	orr company	Jal Water System
THE East LINE, SECTION 16 TOWNSHIP 24S RANGE 36E NMPM.  15, Elevation (Show whether DF, RT, GR, etc.)  12. County  Unknown  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON CHANGE PLANS COMMENCE OF ILLING OPNS.  CASING TEST AND CEMENT JOB  OTHER  OTHER Spud and Set 13-3/8" casing  The Spud of 17-1/2" hole at 5:30 PH March 28, 1972.  Drilled to 360'.  3) Set 8 joints of 13-3/8" OD 48# H-40 8R ST&C casing at 359' with 300 sacks Class "H" Cement with 2% calcium chloride and 4% gel per sack and 100 sacks Class "H" Cement with 2% calcium chloride and 4% gel per sack and 100 sacks Class "H" Cement with 2% calcium chloride per sack. Cement circulated to surface.	THE East LINE, SECTION 16 TOWNSHIP 24S RANGE 36E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  12. County  Leas  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUG AND ABANDON  CHANGE PLANS  OTHER  OTHER  19. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.  19. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.  10. Spudded 17-1/2" hole at 5:30 PH March 28, 1972.  11. Spudded 17-1/2" hole at 5:30 PH March 28, 1972.  12. County  Leas  LINE AND 1327  PEET FROM THE MORE PLANS  12. County  Leas  ALTERING CASING  PLUG AND ABANDON PLUG AND ABANDON PLUG AND ABANDONMENT  CASING Test AND CEMENT JOB  OTHER Spud and Set 13-3/8" casing  Tother Spud and Set 13-3/8" casing  Tother Work 15 to 13-3/8" OD 48# H-40 8% STEC casing at 359" with 300 sacks Class "H" Cement with 2% calcium chloride and 4% gel per sack and 100 sacks Class "H" Cement with 2% calcium chloride and 4% gel per sack and 100 sacks Class "H" Cement vith 2% calcium chloride per sack. Cement circulated to surface.	P. O. 1	Box 1351, Widland Warren Toron	9. Well No.
THE REST LINE, SECTION 16 TOWNSHIP 24S RANGE 36E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  Unknown  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.  CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Spud and Set 13-3/8" casing  OTHER  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  1) Spudded 17-1/2" hole at 5:30 PM March 28, 1972.  2) Drilled to 360'.  3) Set 8 joints of 13-3/8" OD 48# H-40 8R STEC casing at 359' with 300 sacks Class "H" Cement with 27 calcium chloride and 47 gal par sack and 100 sacks Class "H" Cement with 27 calcium chloride per sack. Cement circulated to surface.  4) After WOC 24 hours, tested casine to 500# for 30 minuted for the circulated to surface.	THE Rest LINE, SECTION 16 TOWNSHIP 24S RANGE 36E NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  Unknown  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  SUBSEQUENT REPORT OF:  CHANGE PLANE COMMENCE DRILLING OPNS.  COMMENCE DRILLING OPNS.  CHANGE PLANE COMMENCE DRILLING OPNS.  CHANGE PLANE COMMENCE DRILLING OPNS.  COMENCE DRILLING OPNS.  COMMENCE DRILLING OPNS	. Location of Well		4
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PAND ABANDON  CHANGE PLANS  CHANGE	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PANDER OTHER  OTHER  OTHER  OTHER  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.  1. Spudded 17-1/2" hole at 5:30 PM March 28, 1972.  Dirilled to 360'.  3) Set 8 joints of 13-3/8" OD 48# H-40 8R STEC casing at 359' with 300 sacks Class "H" Cement with 2% calcium chloride and 4% gel per sack and 100 sacks Class "H" Cement with 2% calcium chloride per sack. Cement circulated to surface.  4) After WOC 24 hours, tested casine to 5004 for 30 minuted for the surface.	UNIT LETTER	1313 Worth 1207	10. Field and Pool, or Wildcat
TOWNSHIP 24S RANGE 36R NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  12. County  Unknown  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  OTHER  OTHER  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JOB  OTHER  Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RUL E 170S.  1) Spudded 17-1/2" hole at 5:30 PM March 28, 1972.  2) Drilled to 360'.  3) Set 8 joints of 13-3/8" OD 48# H-40 8R SEC casing at 359' with 300 sacks Class "H" Cement with 2% calcium chloride and 4% gel per sack and 100 sacks Class "H" Cement with 2% calcium chloride and 4% gel per sack and 100 sacks Class "H" Cement with 2% calcium chloride per sack. Cement circulated to surface.	TOWNSHIP 148 RANGE 368 NMPM.  15. Elevation (Show whether DF, RT, GR, etc.)  12. County  Unknown  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  COMMENCE DRILLING OPNS.  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  COMMENCE DRILLING OPNS.  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JQB  OTHER  TOWNSHIP JQB  OTHER SPUN and Set 13-3/8" casing  TOWNSHIP JQB  OTHER SPUN and Set 13-3/8" casing  TOWNSHIP JQB  OTHER SPUN AND ABANDON  PLUG AND ABANDONMENT  COMMENCE DRILLING OPNS.  CASING TEST AND CEMENT JQB  OTHER SPUN AND SET 13-3/8" casing  TOWNSHIP JQB  OTHER SPUN AND SET 13-3/8" casing		FEET FROM THE MOLER LINE AND 1327 FEET FROM	DM THE THE TANK THE T
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  CHA	Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  PULL OR ALTER CASING  OTHER  OTHER  7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed  work) SEE RULE 1703.  1) Spudded 17-1/2" hole at 5:30 PM March 28, 1972.  2) Drilled to 360'.  3) Set 8 joints of 13-3/8" OD 48# H-40 8R STEC casing at 359' with 300 sacks Class "H" Cement with 2% calcium chloride and 4% gel per sack and 100 sacks Class "H" Cement with 2% calcium chloride per sack. Cement circulated to surface.  4) After WOC 24 hours, tested casing to \$00.5 for 30 minutes at 1.5 minutes of 1.5 minutes		Unknown	
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5) Drilled out cement.	5) Drilled out cement.	4) After WOC 24 hot	ars, tested casing to 500# for 30 minutes: held	OK.
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I hereby certify that the information above is true and complete to the best of my knowledge and the complete to the c	I hereby certify that the information above is true and complete to the best of my knowledge and the complete to the c		the best of my knowledge and belief.	
			1 aad 011	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  (Signed) D. R. Crow	(Signed) D. R. Crow	NED	TITLE Lead Clerk	April 10 1079

Orig. Signed by

APPROVED BY \_\_\_\_\_\_\_ Joe D. Ramey

CONDITIONS OF APPROVAL, IF ANY: Dist. I, Supv. DATE <u>APR 12 1972</u>

RECEIVED

ET: 11 1072

Mer. L. Magne

OIL CONSERVATION COMM.

HOUSE, N. M.

HOUSE COMM.

SANTA FE	·	NEW MEXICO OIL CONS	PER VALION COMMISSI	ON	Form C-101	ar 2
FILE	<del></del>					65 30 1757
J.S.G.S.	<del>   </del>				1	e Type of Lease
AND OFFICE					STATE	FEE X
PERATOR	<del>-   -  </del>	AMEN	מאת		.5. State Oil	& Gas Lease No.
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APPLICATI	ON FOR PERMIT	TO DRILL, DEEPEN				
. Type of Work		TO DRILL, DELI EN	, OR I LOO BACK		7. Unit Agr	eement Name
_ DRILL	X	DEEPEN	m			
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OIL GAS WELL	OTHER	Water Supply	SINGLE X	ZONE ZONE	Jal V	Vater System
Name of Operator					9. Well No.	
Skelly Oil Compa	ny				4	
	W/31 - 1 m	70701			10. Field a	nd Pool, or Wildcat
P. O. Box 1351,					-	
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1327 FEET FRO	M THE East	Line of sec. 16	TWP. 245 RGE.	36E NMPM		
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			45001	Capitan		Rotary
Llevations (Show whether D	·	(ind & Status Plug, Bond			22. Approx	. Date Work will star
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	\$100,000 A	/ Fed. Ins. Co.				
		PROPOSED CASING AN	ND CEMENT PROGRAM			
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SIZE OF HOLE	SIZE OF CASIN	NG WEIGHT PER FOO	T SETTING DEPTH		CEMENT	EST. TOP
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NO. OF CCPIES RECEIVED

MAR 2 ( 1972 OIL CONSERVATION COMM. HOBBS, N. M.