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		rocess will be	used in cament	ing all string				
1							2740	
			1				2/40	
3	L4-14	1 3-2/8 UD	32#	3900'	4	75 i	2740 '	
	17-1/2" 12-1/4"	13-3/8" OD 9-5/8" OD	35.62#	350'	1	00	Surface	
	E OF HOLE	SIZE OF CASING		7	H SACKS O	CEMENT	EST. TOP	
23.		\$100,000 w	PROPOSED CASING AN	D CEMENT PROGRAM				
	Selfo-di-Se	Blanket Bor	nd No. 1253688	Leatherwood D	rilling C			
1. i levati	ions (Show whether DF	(, RT, etc.) 21A. Kin	d & Status Plug. Bond	21B. Drilling Contractor	Capitan	22. Approx	Rotary Date Work will start	
				19. Proposed Depth 4500'	19A. Formatio		20. Rotary or C.T.	
<i>}}}},</i>								
<i>HHH</i>	HHHHH	HHHHH	HHHHH			Lea	HHHHm	
						12. County		
AND 1	377 FEET FROM	THE East	INE OF SEC. 16	TWP. 245 RGE.	36E NMPM			
	UNIT LETT	ER L	DCATED	FEET FROM THE NOT	EN LINE			
P. O. 4. Location		idland, Texas		FEET FROM THE Nor	•h	mm	mmmm	
3. Address	of Operator					<u> </u>	d Peol, or Wildcat	
Ske1	ly 011 Compan	y				9. West No.		
well 2. Name of	GAS WELL Operator	OTHER WA	ter Supply	SINGLE X	ZONE ZONE	Jal Wo	ater System	
b. Type of	of Well	-				8, Farm or L		
_	DRILL X]	DEEPEN	PLU	G BACK		****	
ia. Type o	of Work	ON TOR FERMIT I	J DRILL, DEEPEN	, OR PLUG BACK	· · · · · · · · · · · · · · · · · ·	7. Unit Agre	eement Name	
	APPLICATION	N FOR PERMIT TO	Lease I O DRILL, DEEPEN	No. 00122				
OPERAT	ror						Nim mm	
	FFICE						& Gas Lease No.	
LAND O							Type of Lease	
U.S.G.S.								
FILE U.S.G.S.	re							
SANTA I FILE U.S.G.S.	FE	NE	W MEXICO OIL CONS	ERVATION COMMISS	ON	Form C-101	630 1757W	

CONDITIONS OF APPROVAL, IF ANY:

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Joint Kunyan to policy C

Form C-102 Supersedes C-128 Effective 1-1-65

NEV (ICO OIL CONSERVATION COMMISSIC) WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the auter boundaries of the Section.

Operator		Le	Q\$e	······································		Wall No
SKELLY OIL OD.			JAL WATER SYSTEM			Well No.
Unit Letter Section	Townshi	P	Range	County		
B 16		South	36 EAST	LEA		
Actual Footage Location of Wo	m the NORTH	line and	1377 fee	t from the	EAST	line
	oducing Formation Capitan Reef	Ро	ol		Dedi	cated Acreage:
						Acres
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.						
 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 						
dated by community	ization, unitization	on, force-pooling.	etc?	nave the lift	erests. Of all o	owners been consoli-
Yes No	If answer is	"yes," type of co	onsolidation			
If answer is "'no," this form if necessar	list the owners	and tract descript	tions which have ac	tually been	consolidated.	(Use reverse side of
		well until all int	terests have been c	onsolidated	(by communis	ization, unitization,
forced-pooling, or o	therwise) or until	a non-standard ur	nit, eliminating sucl	interests,	has been appr	oved by the Commis-
sion.			,	ŕ		· · · · · · · · · · · · · · · · · · ·
					CER	TIFICATION
		1 1	1		CER	TIFICATION
1			_		I hereby certify	that the information con-
1		1 1	<u> </u>			true and complete to the
1			13			ledge and belief.
	\wedge	VV	[]			
	()	1	1377		ome	
	/	P			Chile	C. J. Love
		<u> </u>	. 1	I I.	osition O	duction Manager
	N			I 1	ompony	Oil Company
i i			1	D	ate	
	SECTI	ON 16	1		MARCH	15, 1972
		STATE 67	OK		shown on this pl notes of actual under my superv	that the well location at was plotted from field surveys made by me or islon, and that the same rect to the best of my elief.
		Len V	A EXILA	Dx	ite Surveyed	
. !		OHN V		, , -	MARCH 8, 1	
1			1	B 1	egistered Profess d/or Land Survey	-
i			1		1	 /
<u> </u>					John W	West
0 330 960 190 1320	1650 1980 2310 2	2000		- P	dificate No.	676

March 100000 Oil oilise my molloculii. Nobes nobe

COUNTY LEA	FIELD	Water	Supply	Well	STATE NM	30-02	5 - 24066	
OPR SKELLY	OIL CO.					MAF		
WS-4	Jal Water Sys	tem						
Sec 16	Sec 16, T-24-S, R-36-E					CO-ORD		
1313'	FNL, 1327° FE	Lofs	Sec					
Spd 3-28-72				CLAS	s	EL		
Cmp 4-	16-72	FOR	MATION	DATU	M FORM	ATION	DATUM	
9 5/8" at 38	g 159' w/400 sx 149' w/1340 sx							
LOGS EL GR	RA IND HC A	+						
		ITD 4	<u> 500 '</u>					

(Capitan Reef) OH 3849-4500' WATER SUPPLY WELL

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CONT. Leatherwood	PROP DEPTH 4500 1	TYPE	RT

F.R. 3-20-72 PD 4500' RT (Capitan Reef) WATER SUPPLY WELL Contractor - Leatherwood 4-29-72 AMEND LOCATION, Formerly reported as 1313' FNL, 1377' FEL of Sec Drlg. 3064' 4-3-72 4-10-72 Drlg. 4159' 4-17-72 TD 4500'; Complete Ppd 19,244 BWPD (3849-4500') 4-24-72 TD 4500'; COMPLETE - 4-29-72 COMPLETION REPORTED