

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Ammons/Madera

9. Well No.

2

10. ~~UNIT AGREEMENT~~

Salado Draw

2. Name of Operator
Macdonald Oil Corporation

3. Address of Operator
P. O. Box 1812 - Midland, Texas 79701

4. Location of Well

UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 330 FEET FROM

THE West LINE OF SEC. 15 TWP. 26S RGE. 33E NMPM

12. County

Lea

15. Date Spudded

4-28-72

16. Date T.D. Reached

5-5-72

17. Date Compl. (Ready to Prod.)

P&A 5-6-72

18. Elevations (DF, RKB, RT, GR, etc.)

3281.1 Gr.

19. Elev. Casinghead

3282

20. Total Depth

5150

21. Plug Back T.D.

-

22. If Multiple Compl., How Many

-

23. Intervals Drilled By

0 - 5150'

Rotary Tools

-

Cable Tools

-

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Gamma Ray-Neutron

27. Was Well Cored

Yes - 975 - 5035'

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
-------------	----------------	-----------	-----------	------------------	---------------

8-5/8"	20	375	11"	150 sx Class C w/2% CaCl ₂ . Cement circu-	None
--------	----	-----	-----	---	------

				lated	
--	--	--	--	-------	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

--	--	--	--	--	--

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
------	-----------	------------

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

--	--	--

31. Perforation Record (Interval, size and number)

Cement Plugs: 4950 - 5050 (35 sx)
820 - 920 (35 sx)
300 - 400 (35 sx)
0 - 10 (5 sx)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
----------------	-------------------------------

--	--

--	--

--	--

--	--

--	--

--	--

--	--

--	--

--	--

--	--

--	--

--	--

--	--

--	--

--	--

--	--

--	--

--	--

--	--

--	--

--	--

--	--

--	--

33. PRODUCTION

Date First Production

None

Production Method (Flowing, gas lift, pumping - Size and type pump)

None

Well Status (Prod. or Shut-in)

None

Date of Test

None

Hours Tested

None

Choke Size

None

Prod'n. For Test Period

None

Oil - Bbl.

None

Gas - MCF

None

Water - Bbl.

None

Gas - Oil Ratio

None

Flow Tubing Press.

None

Casing Pressure

None

Calculated 24-Hour Rate

None

Oil - Bbl.

None

Gas - MCF

None

Water - Bbl.

None

Oil Gravity - API (Corr.)

None

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

None

Test Witnessed By

None

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

None

SIGNED

None

TITLE

Manager of Production

DATE

5-8-72

None

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>4968</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Dela. Lime 4942</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	375	375	Sd, caliche & red bed				
375	510	135	Red bed & salt				
510	1870	1360	Salt & anhydrite				
1870	2312	422	Salt				
2312	4975	2663	XXX Salt & anhydrite				
4975	5150	175	Sand & XXX Shale				

RECEIVED

MAY 9 1972

OIL CONSERVATION COM

HOBBS, N. M.

RECEIVED

MAY 9 1972

OIL CONSERVATION COMM.
HOBBS, N. M.