

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF **MACDONALD OIL CORPORATION**

3. ADDRESS **P. O. Box 1812 - Midland, Texas 79701**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
1980 PNL & 1650' F&L Sec. 15, T26S, R33E, Unit Letter F

14. PERMIT NO.

15. PRODUCTIONS (Show whether oil, gas, GR, etc.)
3298.1 GR 3308 RB

5. LEASE DESIGNATION AND SERIAL NO.
MM 02965 - A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM **Continental Federal**

9. WELL NO. **1**

10. FIELD NAME, POOL, OR WILDCAT
Sabado Draw

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 15, T26S, R33E

12. COUNTY OR PARISH **Lea** 13. STATE **New Mexico**

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent.)

Ran 4 1/2" 9.5# M-50 Casing (New) and set at 5099.5". Cemented with 200 sacks Class C Cement with 5# salt and 3/4 of 1% CFR-2 per sack. Plug down at 11:40 PM. Ran centralizers on jts. 2, 4, 6, and 8. Tested float with 1500# and it held OK. All water zones cemented off. Good circulation thru out job.

18. I hereby certify that the foregoing is true and correct

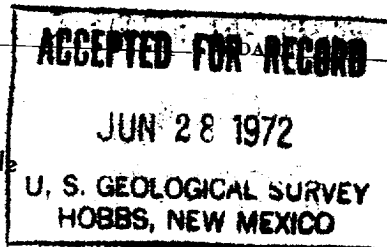
SIGNED *[Signature]*
(This space for Federal or State office use)

TITLE **Manager of Production**

DATE **June 27, 1972**

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side

Instructions

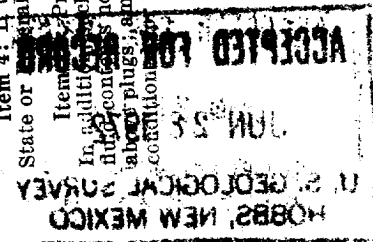
General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 5: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant value; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site abandoned. A final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

697-851



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JUL - 6 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 02965A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Continental Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Salado Draw

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 15, T-26S, R-33E

12. COUNTY OR
PARISH

Lee

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Macdonald Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1812 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At surface 1980' FNL & 1650' FWL, Sec. 15, T-26-S, R-36-E

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5-6-72

16. DATE T.D. REACHED

5-15-72

17. DATE COMPL. (Ready to prod.)

6-3-72

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

3298.1, 3308' KB

19. ELEV. CASINGHEAD

3299'

20. TOTAL DEPTH, MD & TVD

5100'

21. PLUG, BACK T.D., MD & TVD

5066'

22. IF MULTIPLE COMPL.,
HOW MANY *23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0 - 5100'

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

5003 - 5013' (2 holes/ft) Delaware Sand

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray-Neutron (copy attached)

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20#, H-40	375	11"	300 sx Class C	None
4-1/2"	9.5#, J-55	5100	7-7/8"	200 sx Class C	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	4964'	None

31. PERFORATION RECORD (Interval, size and number)

5003 - 3013', 2 shots/ft, total
twenty 1/2" holes.

All measurement rotary KB.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5003 - 5013	300 gal. mud acid
5003 - 5013	Frac w/8000 gal. refined oil & 7500# sand.

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
6-4-72		Pumping 1½ x 2" x 16' Volume Producer					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-6-72	24	2"	→	108	84.7	41	785	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
15	15	→	108	84.7	41	40		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

R. C. Boner

35. LIST OF ATTACHMENTS

Deviation Survey, Copy of Log, Copy of Core Analysis

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Manager of Production

DATE

6-8-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Red Bed, Caliche & Sand	0	565	Delaware Lime	4960	4960
Anhy. & Red bed	565	1177	Delaware Sand	4988	4988
Anhy. & Salt	1177	4735			
Anhydrite	4735	4982			
Sand & Anhy.	4982	5100			
Cored 4982 - 5042' - Recovered 60'			as follows (Delaware Sand):		
	4982	4999	Shaley sand, no show		
	4999	5016½	Sand w/ good show		
	5021	5025	Sand w/scattered show		
	5025	5027½	Sandy shale, no show		
	5027½	5029	Sandy shale, spotted show		
	5029	5037	Sand w/good show		
	5037	5038	Sand w/spotty show		
	5038	5042	Sand w/no show		
Copy attached					

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JUN 13 1972

OIL CONSERVATION COMM.
HOUSTON, TEXAS