

COPY TO O. C. C.

Form 9-77
May 1977UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on
reverse side)Form approved:
Budget Bureau No. 42 R1421

5. LEASE DESIGNATION AND SERIAL NO.

NM - 0255595

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
McCulloch Oil and Gas Corporation

3. ADDRESS OF OPERATOR
3033 N.W. 63rd, Suite 250-E, Oklahoma City, Okla. 73116

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 654' FWL of section

11. PERMIT NO. 12. ELEVATIONS (Show whether DE, RT, GR, etc.)

3321.3 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monument Draw 6

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T23S, R38E

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

FLOOD OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

OTHER:

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recombination Report and Log for no.)

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Fully state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was plugged in the following manner:

1. Rigged up unit and pulled tubing.
2. Ran HOWCO squeeze packer on tubing and set at 2904'.
3. Loaded hole with 9 ppg fluid.
4. Pumped 115 sks Class "C" neat mixed at 14.8 ppg and displaced with 43.5 bbls 9 ppg fluid.
5. Pumped 150 sks Class "C" neat mixed at 14.8 ppg and displaced with 15.0 bbls 9 ppg fluid.
6. Pulled tubing and cut off casing 3' below ground.
7. Spotted 10 sks Class "C" neat cement from 30' back to 3' and set dry hole marker.

Job started: 7/30/79

Job complete: 8/1/79

Contractor: D A & S Well Service

Cementer: Halliburton Cementing Co.

Witnessed by: Mr. Kelly, USGS, Hobbs, N.M.

Location inspected by Mrs. W.S. Kennan, surface owner.

RECEIVED

AUG 10 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

15. I hereby certify that the foregoing is true and correct

SIGNED

D. Rawdon

TITLE

District Manager

DATE

8-8-79

(This space for Federal or State office use)

APPROVED
CONDUCTED BY

APPROVED

TITLE

DATE

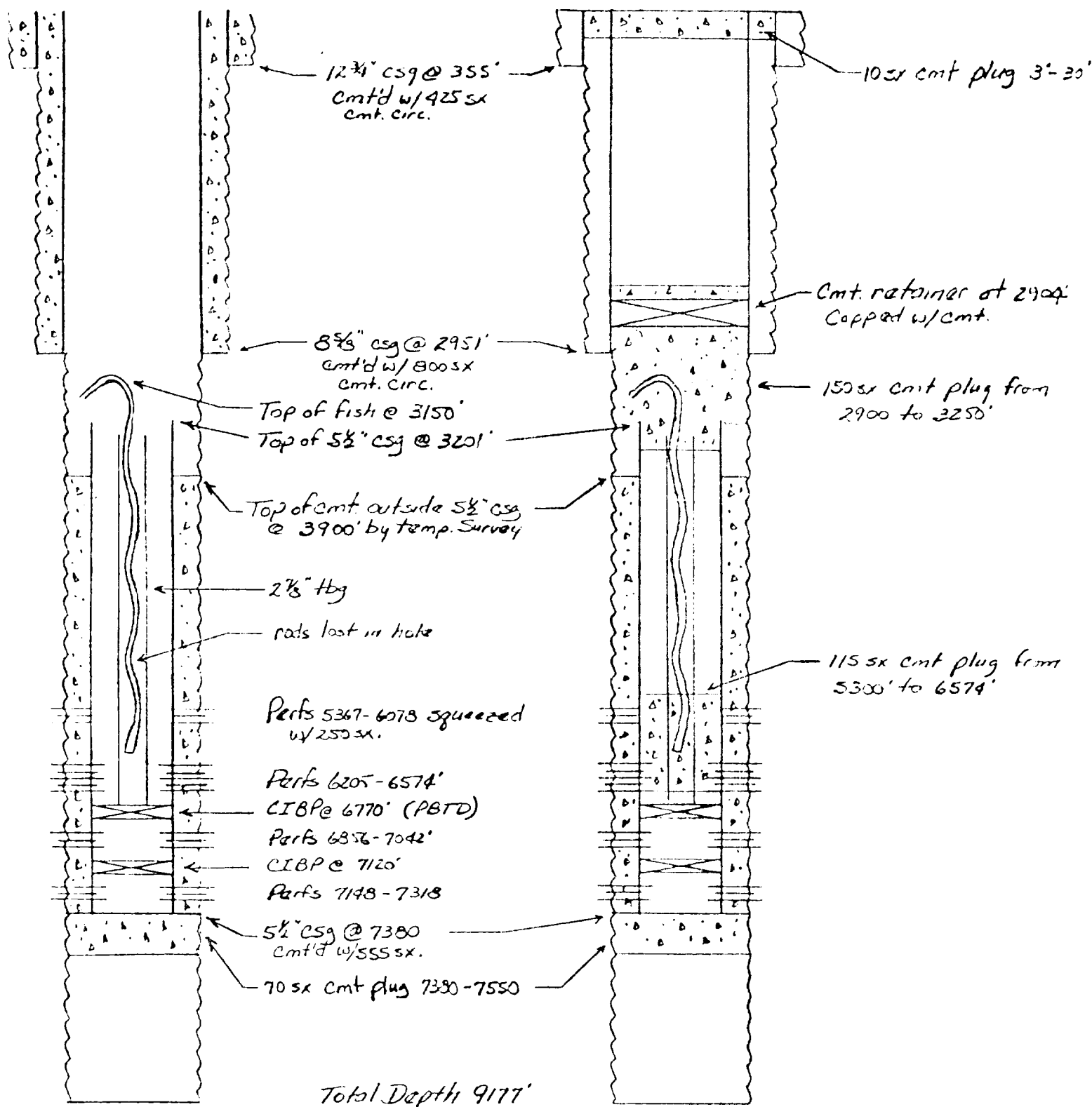
JUL 26 1980

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Current Well Conditions

After Plug & Abandonment



McCulloch Oil & Gas Corp.
Monument Draw 6 Well No. 1
Sec. 6, T23S-R38E
Lea County, New Mexico