

SUPPLEMENTAL REPORT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.	
McCulloch Oil Corporation						NM-0255595	
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
501 Wall Towers East, Midland, Texas 79701						7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						8. FARM OR LEASE NAME	
At surface 654' FWL and 660' FSL						Monument Draw "6"	
At top prod. interval reported below						9. WELL NO.	
Same						1	
At total depth						10. FIELD AND POOL, OR WILDCAT	
Same						Fowler (Upper Yeso)	
14. PERMIT NO.						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
DATE ISSUED						Sec. 6, T23S, R38E	
4/27/72						12. COUNTY OR PARISH	
Lea						13. STATE	
New Mexico							

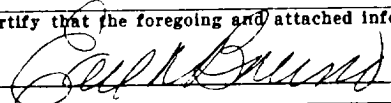
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, BKB, BT, GR, ETC.)*	19. ELEV. CASINGHEAD
4/29/72	5/28/72	6/29/72	3333-RKB	3321
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
9177'	6460'		Surface-TD	Top 5367' - Bottom 6331'; Yeso
25. WAS DIRECTIONAL SURVEY MADE				26. TYPE ELECTRIC AND OTHER LOGS RUN
Yes				Sidewall Neutron-GR; Dual Induction Focused Log
27. WAS WELL CORDED				
No				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4" OD	33.9	355'	15"	425 SX	
8 5/8" OD	24 & 32	2951'	11"	600 SX	
5 1/2" OD	15.5	7380'	7 7/8"	555 SX	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)	PACKER SET (MD)	
None				None	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8"	6264'	None			
31. PERFORATION RECORD (Interval, size and number)					
5367=6331'					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5367-6331		2000 gals 15% acid plus 20,000 gals gelled mod. brine and 40,000 20-40 sand.			

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/29/72		Pumping - 2 1/2" x 2' x 16'				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/4/72	24			42	98.1	150	2336 CF/bbl
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
			42	98.1	150	36.5	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented							
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



TITLE

District Manager

DATE

8/25/72

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH
7148	7318		Treated w/3000 gals 15% acid. Swabbed dry after swabbing 84 bbls of 144 bbls load. No shows of oil or gas.		
6856	7042		Treated w/3000 gals 15% acid. Swabbed 75 bbls. load of 137 bbls load plus one bbl oil. Swabbed dry.		
6515	6642		Treated w/3000 gals 15% acid. Swabbed 231 bbls load plus 3 bbls oil. After re-covering load, swabbed 4-5 bw/hr plus 3% oil. Treated w/16,800 gals gelled mod brine w/2#/gal 20-40 sand. After recovering load, swabbed 11 BWPH plus 7% oil.		
Cast Iron	Bridge Plug set at 7120'		w/2 sx cement on top.		
Cast Iron	Bridge Plug set at 6770'		w/2 sx cement on top.		
Cast Iron	Bridge Plug set at 6460'		w/2 sx cement on top.		

TOP

MEAS. DEPTH

NAME

TRUE VERT. DEPTH