

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0255595

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Monument Draw "6"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T23S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

McCulloch Oil Corporation

3. ADDRESS OF OPERATOR

501 Wall Towers East, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

654' from West line and 660' from South line

14. PERMIT NO.

Not Received

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3321.3 GR.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐

Workover

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

All perforations below 6642' plugged off.

Moved in and rigged up on 8/25/72. Set bridge plug at 6090'. Squeeze cemented with 250 sx Incor w/2% gel, 5# salt/sx and 1/2% CFR-2. Squeezed off perforations 5367-6078'.

Drilled out bridge plugs at 6090' and 6460' on 8/27/72. Perforated w/1 shot at each: 6618, 14,6574,66,50,22,18,6426,23,14,6364,60,40,6295,91,40,36. Treated w/75 bbls treated lease crude followed by 6000 gals acid and treatment #2 - 75 bbls lease (treated) crude followed by 8000 gals acid.

Perforations presently open are as follows:

6618,14,6574,66,50,22,18,6426,23,14,6364,60,40,6295,91,40,36,6205,07,25,28,59,65,67,6329, 31,6515,24,32,56,64,68,79,88,99,6616,35,42.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Manager

DATE

9/5/72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side