

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUEMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-0255595	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR McCulloch Oil Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 501 Wall Towers East, Midland, Texas 79701		8. FARM OR LEASE NAME Monument Draw "6"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 654' From West line and 660' From South Line At top prod. interval reported below 654' FWL and 660' FSL At total depth 654' FWL and 660' FSL		9. WELL NO. 1	
14. PERMIT NO.		12. COUNTY OR PARISH Lea	
DATE ISSUED 4/27/72		13. STATE New Mexico	
15. DATE SPEDDED 4/29/72	16. DATE T.D. REACHED 5/28/72	17. DATE COMPL. (Ready to prod.) 6/29/72	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 3333 - RKB
19. ELEV. CASINGHEAD 3321		10. FIELD AND POOL, OR WILDCAT Fowler (Upper Yeso)	
20. TOTAL DEPTH, MD & TVD 9177'		11. SEC. T, R, M, OR BLOCK AND SURVEY OR AREA Sec. 6, T23S, R38E	
21. PLUG BACK T.D., MD & TVD 6460'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY Surf. - TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Top: 5367'; Bottom: 6331'; Yeso	
25. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron - Gamma Ray; Dual Induction Focused Log; Gammatron		26. WAS DIRECTIONAL SURVEY MADE Yes	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well) Depth Control	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED [Signature] TITLE District Manager DATE 8/15/72

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Item 2: 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the production interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, appropriately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 27: *Strucks Completion?* Attached supplemental records for this well should show the details of any multiple stage completion and the location of the completion tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF COMPLETION ZONES:		38. GEOLOGIC MARKINGS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORE INTERVALS; AND ALL DEPTH-STEP TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Blinbry	5362'	6060'	Completed from perfs at 5367-6331'
Tubb	6060'	6204'	Pumping 42 BO + 150 BHPD
Drinkard	6204'	6650'	
Silurian	7830'	7884'	DST #1 - Tool open 3:15 p.m. 5/16/72-ISIP-2996#; 30 min flow W/IFP-59# & FRP-59#; 60 min, FSIP-2996#; Rec. 40' drlg. mud.
Silurian	7925'	8053'	DST #2 - Tool open 2:48 a.m. 5/18/72-ISIP-3338#; 60 min flow W/IFP-2777# & FRP-3338#; 60 min FSIP-3338#. Rec. 360' muddy water, & 6940' salt water.
McKee	8730'	8740'	DST #3 - Tool open 9:55 a.m. w/2000' water cushion-ISIP-2860#; 30 min flow W/IFP-910 & FRP-910#; 30 min FSIP-1258#; Rec. 2000' WC and 10' drlg mud.
Ellenburger	9134'	9177'	DST #4 - Tool open 2:00 a.m. 5/28/72. ISIP-3429#; 60 min flow W/IFP-953# & FRP-2358#; 60 min FSIP-3184#. Rec 4743' salt water.

NAME	MEAS. DEPTH	TOP	INTERVAL DEPTH
Anhydrite	1237		
Yates	2960		
San Andres	4072		
Florieta	4930		
Paddock	5222		
Blinbry	5362		
Tubb	6060		
Drinkard	6204		
Abo	6650		
Devonian	7415		
Silurian	7806		
Montoya	8062		
Simpson	8375		
McKee	8682		
Ellenburger	9106		